Skadden Firm - By Matter

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - January 28,2002

	,	Total	Contract Termmation	Carlo d'Tamaination	WEPEX	Transmission Owner Tariffs	Transco	Divestiture	Transmission Asset	WAPA Dispute	Plan of Reorganization						
								C		В	A & C	 ₽		ٿ ا	App	ותי	
		1,308.4	,.o	70	8.9	170.8	173.4	244.2		704.1		Apr-Jul,01	Hours	Cumulative	Application	First Fee	
		908.6	¥.:0	476	17.5	22.4				687.3	133.8	Aug-01 Sep-01					
		648.5	24.0	2		39.4				178.8	406.3	ep-01					
		1,258.7	1	22.1		113.7				190.9	932.0	Oct-01 01-Nov			2 <u>2</u>		H
		998.9		10		58.8				43.9	895.2				D BILLLIN		OURS I
	Voluntary	-37.2	9.5	Ол		0.2				-44.3	6.5	to Fee App	Electronic	Adjust	2ND BILLING PERIOD		HOURS BILLED
	Voluntary reduction after filing of fee application Less Disallowed Fees	3,777.5		25.0	17.5	234.4	0.0	0.0		1,056.6	2,373.8	to Fee App Aug-Nov/01 to Hrs. 1st	2nd Period	Total Hours Compare			
`	er filing of fe Less Dis	2,469.1	.00	88.3	8.6	63.6	(173.4)	(244.2)		352.5	2,373.8	to Hrs. 1st	Hrs 2nd	Compare		@	
Adjusted Fees	ing of fee application Less Disallowed Fees	5,085.9		1022	26.4	40	1;	24		1,760.7	2,373.8	Nov.2001	Apr thru	To Date	Hours	Cumulative	
		11 9	1 1	3	4)5.2	73.4	42		.7	.8	 				е	
	l	9		<u>ن</u>	4	405.2	173.4	244.2).7	3.8			ئ	AI		
369,867	-5,808 -7,287	3		2.730	.4 3,124)5.2 49,761	73.4 58,489	4.2 86,234				Apr-Jul,01	Fees	Cumulative	Application	e First Fee	
369,867	-5,808 -7,287	382,962										Apr-Jul,01	Fees	Cumulative	Application		
369,867	-5,808 -7,287	382,962	any ord	2.730	3,124	49,761						Apr-Jul.01 Aug-01 Sep-01	Fees	Cumulative	Application		
369,867	-5,808 -7,287	382,962	any con action of annual	2.730 15.847	3,124	49,761 5,241	58,489					Apr-Jul.01 Aug-01 Sep-01	Fees	Cumulative			F
369,867	-5,808 -7,287		my con any come of the contract	2.730 15.847 9.420	3,124	49,761 5,241 12,179	58,489			182,624 184,049 51,245 39,259 11,012		Apr-Jul.01 Aug-01 Sep-01					FEES BI
369,867	-5,808 -7,287	382,962	appear the transfer of the tra	2.730 15.847 9.420 7.952	3,124	49,761 5,241 12,179 36,596	58,489				47,333 132,221 313,558 328,473	Apr-Jul.01 Aug-01 Sep-01		Adjust	2ND BILLING PERIOD		FEES BILLED
369,867 1,218,704	-5,808 -7,287	382,962 255,818 205,064 397,364 361,108	and the second s	2.730 15.847 9.420 7.952 480	3,124	49,761 5,241 12,179 36,596 21,144	58,489			182,624 184,049 51,245 39,259 11,012	47,333 132,221 313,558 328,473 3,417	Apr-Jul.01 Aug-01 Sep-01	Electronic 2nd Period	Adjust Total Fees	2ND BILLING PERIOD		FEES BILLED
	-5,808 -7,287	382,962 255,818 205,064 397,364 361,108 -650	any ord any ord from the first the f	2.730 15.847 9.420 7.952 480 214	3,124 3,349	49,761 5,241 12,179 36,596 21,144 1,428	58,489 0	86,234		182,624 184,049 51,245 39,259 11,012 -5,708	47,333 132,221 313,558 328,473 3,417 825,000	Apr-Jul,01		Adjust Total Fees	2ND BILLING PERIOD	First Fee @	FEES BILLED
	-5,808 -5,808 -7,287 -7,287	382,962 255,818 205,064 397,364 361,108 -650 1,218,704 835,742 1,6	any or any or a page of the control	2.730 15.847 9.420 7.952 480 214 33.912	3,124 3,349 3,349	49,761 5,241 12,179 36,596 21,144 1,428 76,588	58,489 0 (58,489)	86,234 0 (86,234)		182,624 184,049 51,245 39,259 11,012 -5,708 279,856	47,333 132,221 313,558 328,473 3,417 825,000 825,000	Apr-Jul.01 Aug-01 Sep-01	Electronic 2nd Period Fees 2nd Apr thru	Adjust Total Fees Compare To Date	2ND BILLING PERIOD	First Fee	FEES BILLED

NOTE

of Reorganization (\$825,000 this period & cumulative)

filings to implement plan - \$483,988 or 59% of category; (b) research regarding underlying issues in plan implementation - \$119,463 or 15% of category; @ review of existing PG&E contracts for jurisdictional split between new entities - \$179,876 or 22% or 22% of category; (b) research regarding underlying issues in plan implementation - \$119,463 or 15% of category; (c) review of existing PG&E contracts for jurisdictional split between new entities - \$179,876 or 22% or 22% of category; (c) review of existing PG&E contracts for jurisdictional split between new entities - \$179,876 or 22% or 22% of category; (d) research regarding underlying issues in plan implementation - \$119,463 or 15% of category; (e) review of existing PG&E contracts for jurisdictional split between new entities - \$179,876 or 22% in's fee application narrative provides a broad description of services related to \$825,000 fees in this category. Further analysis by UST breaks category down as follows: (1) Overview, preparation of intercompany contracts, preparation FERC

B - WAPA Dispute (\$279,856 this period and \$462,480 cumulative)

On 10/24/01, FERC Order 61,082 re-affirmed the initial decision. On 12/21/01, FERC Order 61,335 denied PC&E a re-hearing on the matter Skadden's fee application narrative does not provide a status of the WAPA dispute. It appears PG&E received several adverse rulings from the FERC during this fee application period. Matter is FERC docket number ER01-1639-003. On 9/21/01, a FERC judge determined PC&E lacked the contractual right to make a 205 filing to recover additional costs and increase rates under its WAPA contract.

is included in Plan of Reorganization category. Fee application preparation, primarily J. Edmonson's time, is included in these two categories: 124 hrs. to date or \$35,896, of which 26.4 hrs/\$7,656 (4-7/01) is included in Transmission Asset Divestiture and balance 97.6/\$28,240 (8-11/01)

[5] 1				1,950 7,761 1.950 1.7,761 1.955 32,565 42,460 1.2,636 6,600 1.2,636 6,600 1.2,636 1.2,636 1.2,636 1.2,935 23,800 1.2,985 24,045 8,280 1.2,985 24,045 8,280 1.2,985 24,045 8,280 1.2,985 24,045 8,280 1.2,985 24,045 8,280 1.2,985 24,045 8,280 1.2,985 24,045 8,280 1.2,985 24,045 8,285 2.2,9
110 298 351	5,110 3,500 29,298 18,674 5,814 1,351 1,095	5,110 3,500 29,298 18,674 5,814 1,351 1,095	5,110 3,500 29,298 18,674 5,814 1,351 1,095	19,250 23,800 5,110 3,500 12,985 24,045 8,280 29,298 18,674 43,320 70,727 82,259 2 5,814 913 430 1,351 1,095 1,643 913 430
99,298 1,351 1,351 7,491 7,656 7,656	298 18.674 5,814 351 1,095 491 491 656 6,125 832 53,737	298 18.674 43.320 5.814 1.643 351 1.095 1.643 491 6.125 8.793	298 18.674 43.320 70,727 5,814 913 351 1,095 1,643 913 204 491 8,283 656 6,125 8,793 11,078 8,961	298 18.674 43.320 70,727 82.259 2 5,814 1,643 913 430 351 1,095 1,643 913 430 204 204 8,283 8,283 2,244 491 8,283 11,078 2,244 3,961 8,961 11,798 11,798 11,798
		12,985 43,320 1,643 1,643	19,250 12,985 24,045 43,320 70,727 1,643 913 204 8,793 11,078 8,961	19,250 23,800 12,985 24,045 8,280 43,320 70,727 82,259 2 1,643 913 430 8,793 11,078 2,244 8,961 11,798

Cooley Firm - Matter by Focus Area Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

(Grouping by U.S. Trustee for Review Purposes)

UST Analysis - February 13,2002

EXH	IT	J-1

S A 1877 HOURS BILLED TO CHRISTIAN HOURS BIL			On our or		ary reduciic	VOIUII							TOPS .	Dian confere	and and and	ded inter-firm r	D Dankner also attend
SERVICIO COMPANY, PERSONA DIA, Mind 44401. HOURS BILLED TOAM PROPERTI BILLING PERSON CALFRENT BILLING PERSON FEES BILLED Comutation Toam Toam Toam Toam Toam Toam Toam Toa		-1,116	nlication	in fee an	11. 10. 10. 10. 10.	1/21.11											_
SE Electric Company, Casto No. 94-3923 DM, filed 44401. HOURS BILLED TOURS FILE D FEES BILLED FROM AND ADDRESS OF A PARTY SELECTION PROPERATION PROPERA	100.009	1,049,833		II I	11 1	228,953	181,426	i della	3,654.9	3,654.9	1,269.2	972.7	791.7	623.7		- Sauce	Total
## SERVINCE COMPANY, CARRY BILLING PERSOD CARREST BILLING PERSOD CARRY BILLING PERSOD	;	100						相外为	mau	350						Sec. 14	
## Blacking Company, Care No. 14-3923 DM. filed 44901. ## Blacking Company, Care No.	7 13	74 897					11.187		489.7	489.7	152.7	169.7	81.2	88.4			Sub-total, Other
Se Bendric Company, Case No. 01-3932 DM. filed 44901. HOURS BILLED FEES August 10-201		3 651	Ţ	T	.0,00	.,010				e id.						yon Group	cial Fees - Diablo Can
Se Bendric Company, Case No. 071-0923 DM, flad 44007. HOURS BILLED FEES BILLED F		42 473	7		10.002	7.829	8,499		385.9	385.9	147.5	91.3	70.0	77.1			alegals
## Redwit Company, Case No. 07-10023 DM. Red 4800T. ## Houry Currection Total		665	665			665			ω 55	3.5			3.5			\$190	npbell, M.
## Redwitz Company, Class No. 01-10023 DM, Rind 44007. ## Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 19, 20, 2022 Hourly 20, 2022		19.470			19.320	150			64.9	64.9		64.4	0.5			\$300	slich, R.
St. Blackrist Company, Case No. 01-30232 DM, Illed Awort.		6.726	7		2,660	1,368	1,710		35.4	35.4	5.2	14.0	7.2	9.0		\$190	
## HOURS BILLED FEES BILLED FEES BILLED FEES BILLED FEES BILLED FEES BILLED Cumaking Not all and property as a feet of company 78 2002 Fees of company 78 2002		1.913	1.913		213	723	978		4.5	4.5		0.5	1.7	2.3		\$425	
AS Service Company, Case No. 01-30823 DM, filled 48401. CURRENT BILLING PERIOD COmmission FEES BILLED Commission FEES BILLED Commission Fees Billing Fees Billing Commission Fees Billing Commission Fees Billing Fe		52.00							500-10-12-22	steple to							OTHER
## HOURS BILLED CURRENT BILLING PERIOD Comulative Hours Cumulative Hours Cumulat	17.07	179,249					26,289		608.3	608.3	208.9	192.7	116.1	90.6			p-total, Hydro
Set Recinite Company, Case No. 01-30922 DM, filled 446/01. Company, Case No. 01-30922 DM, filled 446/01. Company, Case No		17,280					4,270	Sale of the sale o	57.0	57.0	28.4	14.0	0.6	74.0	Control of the Contro	\$300/\$350	Ten, w.
## REMETTIC COMPANY, CASE NO. 01-30923 DM, FINAL 480/CI. COMPANY PROPERTY BILLING PERIOD FEES BILLED FEES BILLING PERIOD FOOM PROPERTY BILLING PERIOD BILLING PERIOD FO		161,969				33	22,019		551.3	551.3	180.5	178.7	115.5	76.7	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$245/\$300	Whittaker, J.
## SERICHIC COMPANY CLURRENT BILLING PERIOD CURRENT BILLING PERIOD CURRENT BILLING PERIOD COMMISSION COMPANY COMPAN									All controls								HYDRO
S & Bleciric Company, Case No. 01-30022 DM, filled 498/01. CURRENT BILLING PERIOD FEES BILLED	10.74	100,100	1	90000		- 13	11,100										
## Repert Pollury Parameter FEES BILLED Commutative Hours Fees	15 74	185 199		7		揺	21 193		545.5	545.5	181.2	160.9	136.9	66.6			ub-total, Nuclear
Selectic Company, Case No. 01-30823 DM, filed 4/8/01. Selectic Company, Case No. 0		409			2 880		/6		17.4	17.4	4.6	12.8		0.4		\$225	۶, L.
## SERICTIC Company, Case No. 01-30923 DM, filed 480/1. CURRENT BILLING PERIOD Hours Ho		10,982			4,560	5,852			0/.0	5/.8	3.0	24.0	30.8			9190	ā, o
Sé Electric Company, Case No. 01-30923 DM, filed 480/1. HOURS DILLING PERIOD Total Hours		118			118				0.5	0.5	3	0.5	3			9190	poell, T.
Se Electric Company, Case No. 01-30923 DM, filled 4/8/IO1. CURRENT BILLING PERIOD Total Flats Fees Fees Bill Fees Fees Bill Fees Fees Bill Fees Fees Bill Fees		1,960		Γ					11.2	11.2	11.2					\$175	Fallon, S.
Sé Electric Company, Case No. 01-30923 DM, filled 46/01. - Hourly Parcor Rates Apr. Jul-201 Aug-201 Oct-201 Nov-201 Aug-3 Hours State Sta		52	52				52		0.2	0.2				0.2		\$290	ingham, ASr.Atty
Sé Electric Company, Case No. 01-30923 DM, filled 4/8/01. **Rafes** - January 28, 2002*** **Rafes** - January 28, 2002*** **Rafes** - January 28, 2002*** **Pourly Rafes** - January 28, 2002*** **Rafes** - January 28, 2002*** **Pourly Rafes** - January 28, 2002*** **Pourly Hours Hours Total Hours Total Aug-fut Nov-201 Aug-Nov/01 Aug-N		325	325			325	a set of mo		1.0	1.0			1.0			\$325	Knotts, J Of Counsel
Selectric Company, Case No. 01-30923 DM, filled 48901. Current BILLING PERIOD Currelative Hours Cur		2.470			2,373				7.6	7.6		7.3	0.3			\$325	terhahn, M.
## CURRENT BILLING PERIOD CURRENT BILLING PERIOD COMPANY 29,2002 FEES BILLING PERIOD Cumulative Hours Total Hours T		10 110			2 100		4 620		33.7	33.7	3.3	7.0	8.0	15.4		\$300	n, W.
## Hourly Rates Hou		130 309	T		35 523		16.445		401.0	401.0	144.3	109.3	96.8	50.6		\$325	ka, D.
Sé Electric Company, Case No. 01-30923 DM, filed 48/01. Currel File Hourly Paris Currel Hours Hou									3	200	300					\$350	0
Sis & Electric Company, Case No. 01-30923 DM, filled 4/6/01. HOURS BILLED CURRENT BILLING PERIOD FEES BILLED Cumulative Hours Total Hours Rates AgrJul-01 AS S375 91.8 109.7 143.8 1133.9 1																	NUCLEAR
Sis & Electric Company, Case No. 01-30923 DM, filed 4/8/01 Hourty Fees Current BILLING PERIOD Fees Current BILLING PERIOD Hours	60.06	630,489		100		D.	122,758		2,011.5	2,011.5	726.5	449.4	457.5	3/8.1			JD-total, Gas
FEES BILLED FEES BILLED Cumulative HOURS BILLED Cumulative Hours Hours Fees Apr-Jul-O1 Aug-O1 Sep-O1 Oct-O1 Nov-O1 Aug-Nov/O1 Moy-O1 Aug-Nov/O1 Moy-O1 Sep-O1 Oct-O1 Nov-O1 Aug-Nov/O1 Moy-O1 Aug-No		15,365							87.8	87.8	64.8	23.0				\$1/5	osey, J.
State Feet		57,159			6,248	18,498			233.3	233.3	132.3	25.5	75.5			\$245	nandez, S.
State Company, Case No. 01-30923 DM, filed 4/6/01. FEES BILLED FEES BILLED Cumulative Hours Total To Date Hours Hours Apr-Jul-01 Aug-01 Sep-01 Oct-01 Nov-01 Aug-Nov/01 Mov. 2001 Aug-Nov/01 Mov. 2001 Aug-01 Sep-01 Oct-01 Nov-01 Aug-Nov/01 A		170,555			36,795		43,533		620.2	620.2	189.7	133.8	138.4	158.3		\$275	nis, J.
## Relectric Company, Case No. 01-30923 DM, filed 4/6/01. FEES BILLED		194,810			43,155	ı	44,800		556.6	556.6	171.4	123.3		128.0		\$350	Ď, Ŧ
HOURS BILLED CURRENT BILLING PERIOD Total Hours To Date Hours Aug thru pp-01 Oct-01 Nov-01 Aug-Nov/01 Nov. 2001 Aug-Nov/01 Aug-Nov/01 Aug-Nov/01 Aug-Nov/01		192,600			53,925		34,425		513.6	513.6	168.3	143.8		91.8		\$375	
HOURS BILLED Cumulative Hours Total Hours Hours Aug thru p-01 Oct-01 Nov-01 Aug-Nov/01 Nov.2001 HOURS BILLED CURRENT BILLING PERIOD Total To Date Hours Aug thru Apr-Jul-01 Aug-01 Sep-01 Oct-01 Nov-01 Aug-Nov/01																	GAS
HOURS BILLED CURRENT BILLING PERIOD Total Hours Aug thru FEES BILLED CURRENT BILLING PERIOD Total To Date Hours Aug thru Fees		Nov.2001	Aug-Nov/01	Nov-01	Oct-01	Sep-01	Aug-01	Apr-Jul-01	NOV. 2001	Aug-Nov/01	Nov-U1	<u>Oct-01</u>	<u>0-036</u>	Aug-u	Api-Jui-OI	Nation	
HOURS BILLED Cumulative CURRENT BILLING PERIOD Total To Date FEES BILLED CURRENT BILLING PERIOD Total To Date		Aug thru	Fees) }			Aug thru	Hours		2	?			Hourly	
HOURS BILLED Cumulative Current Billing Period Current Billing P		To Date	Total						To Date	Total					No.		
HOURS BILLED		Cumulative Hours		PERIOD	NT BILLING	CURRE			Cumulative		PERIOD	ENT BILLING	CURR		17		
īc Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Analysis - January 29,2002				LED	EES BIL	F		Control American Confidential September 1			LED	URS BIL	H.				
iic Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.																3,2002	Analysis - January 29
															NO. UTI-SUZZ	DATE.	

Winston Strawn - By Business Segment

Pacific Gas Electric Company, Case No. 01-30923 DM, filed 4/6/01	ompany, Cas	e No. 01-3092:	3 DM, filed 4/6	5/01.												
OSI Allalysis - Jailualy 25	,,2002				HOURS BILLED	LED					F	FEES BILLED	.ED			100 -
	_			CURRE	CURRENT BILLING PERIOD	PERIOD		Cumulative			CURRE	CURRENT BILLING PERIOD	PERIOD		Cumulative	- 1
	Hourly		THOSAPIS				Total Hours	To Date Aug thru						Total Fees		Senior Partners to
Dorthors	Kates	Apr-Jul-01	Aug-U1	Sep-U1	<u> </u>	Nov-01	Aug-Nov/01	Nov.2001	Apr-Jul-01	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	Nov-01	Aug-Nov/01	Nov.2001	Associates
Dankner, D. A	\$375		91.8	109.7	143.8	168.3	513 6	5136		24 425	41 138	73 Q X 7	62 112	100 600	100 600	
Killion, F. A	\$350		128.0	133.9	123.3	171.4	556 6	556 6				43 155	50 000	104 810	104 810	
	\$350					13.0	13.0	13.0				10,100	4.550	4 550	4 550	
Repka, D. A	\$325		50.6	96.8	109.3	144.3	401.0	401.0		16.445	31.444	35.523	46.898	130.309	130.309	
Horin, W.	\$300		15.4	8.0	7.0	3.3	33.7	33.7				2,100	990	10,110	10,110	
Blakemore, T.	\$425	Fees Prior	2.3	1.7	0.5		4.5	4.5	Fees Prior			213		1,913	1,913	
Whittaker, J. A	\$245/\$300	to 8/1/01	76.7	115.5	178.7	180.5	551.3	551.3	to 8/1/01	22,019	33,	53,027	53,593	161,969	161,969	
	\$300/\$350	are subject	14.0	0.6	14.0	28.4	57.0	57.0	are subjec	4,270	210	4,280	8,520	17,280	17,280	
Wetterhahn M	\$275	to Omnibus	158.3	138.4	133.8	189.7	620.2	620.2	to Omnibus	43,533	38,0	36,795	52,168	170,555	170,555	
Wuslich, R.	\$300	Order.		0.5	64.4		64.9	64.9	Order		150	19 320		19 470	19 470	
								0.0							0	
Counsel/Other								0.0							0	
Knotts, J Of Counsel	\$325			1.0			1.0	1.0			325			325	325	
Cottingham, ASr.Atty	\$290		0.2				0.2	0.2	£.	52				52	52	
Sub-total			537.2	606.4	782.1	898.9	2,824.5	2,824.5		171,141	171,141 194,741 250,710	250,710	289,821	906,412	906,412	90.31%
Associates			A STATE OF													
Agay, D.	\$190		9.0	7.2	14.0	5.2	35.4	35.4		1,710	1,368	2,660	988	6,726	6,726	
Fallon, S.	\$175					11.2	11.2	11.2					1,960	1,960	1,960	
Campbell, P.	\$190				0.5		0.5	0.5				118		118	118	
	\$190			3.5	200	3	3.5	3.5			665			665	665	
Poole R	\$190	160 170 170 170 170 170 170 170 170 170 17		30.8	20.0	30	233.3	233.3			18,498	6,248	32,414	57,159	57,159	
Dempsey, J.	\$175			9	23.0	64.8	87.8	87.8			0,002	4.025	11.340	15.365	15.365	
F) 7, C.	\$190		0.4			1.8	2.2	2.2		76			333	409	409	
:	\$225				12.8	4.6	17.4	17.4				2,880	1,035	3,915	3,915	
Sub-total			9.4	117.0	99.8	222.9	449.1	449.1		1,786	26,383	20,490	(S-1,1-3)	97,298	97,298	9.69%
Total Attorneys	S		546.6	723.4	881.9	1,121.7	3,273.5	3,273.5		172,927	221,124	271,200	338,460	1,003,710	1,003,710	100.00%
Number of Active Attorneys	S -		11	15	16	15										
								100								
Paralegals			77.1	70.0	91.3	147.5	385.9	385.9		8,499	7,829	10,002	16,143	42,473	42,473	
Special Fees - Diablo Cany	yon Group										1			3,651	3,651	
Iolai			023.7	/83.4	7.578	7.697.1	3,659.4	3,659.4		181,426	228,953	281,202	354,602	1,049,833	1,049,833	
											Volunt	Voluntary reduction in fee application	າ in fee appli	cation	-1,116	
A = Most active attorneys on PG&E matters	ttorneys o	on PG&E i	natters.									Adjusted Fees	d Faes		\$1 048 717	
	2000	(%)										ACILISTE	See		11/ XDII LA	

Milbank Firm - Matter by Focus Area Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - January 15, 2002

(Grouping by U.S. Trustee for Review Purposes)

																	,
				HOURS BILLED	BILLE	O		900	888			FEES BILLED	ILLED				4
	First Fee					'	@	Cumulative	First Fee						@	Cumulative	
	Application			2ND BILLING PERIOD	VG PERIO			Hours	Application			2ND BILLING PERIOD	G PERIO			Fees	
	Cumulative					Total Hours 2nd Period	Compare Hrs 2nd	Apr thru	Cumulative Fees					Total Fees	Compare	To Date	Fees by
	Apr-Jul,01	Aug-01 \$	Sep-01 (Oct-01 0	01-Nov		to Hrs. 1st	Nov.2001	Apr-Jul,01	Aug-01	Sep-01	Oct-01	01-Nov		to Fees 1st	_	Matter
GENERAL BANKRUPTCY MATTERS								*****									
Case Admin., UST Compliance	839.2	121.8	84.6	120.4	252.7	579.5	-259.7	1,418.7	\$263,076	\$20,480	\$8,092	\$26,009	\$77,546	\$132,127	-\$130,949	\$395,203	
Fee /⊏mployment Application	164.0	79.7	102.8	77.6	22.8	282.9	118.9	446.9	64,544	23,123	39,328	34,189	6,355	102,995	38,451	167,539	
F loyment Objections	53.5	2.4	9.3	22.8	12.0	46.5	-7.0	100.0	25,319	1,113	4,431	10,970	4,210	20,723	-4,596	46,042	
N. Jrking Travel	92.0	0	0	8	0	8.4	-83.6	100.4	37,256	0	0	4,203	0	4,203	-33,053	41,459	
Sub-total	1,148.7	203.9	196.7	229.2	287.5	917.3	-231.4	2,066.0	\$390,195	\$44,716	\$51,851	\$75,371	\$88,110	\$260,048	-\$130,148	\$650,243	16.63%
COMMITTEE, DISCLOSURE															,		
STATEMENT & PLAN								***	****								
Meeting of Creditors (Committee)	516.3	6.9	5.3	33.9	20.8	66.9	-449.4	583.2	280,969	3,943	3,154	19,373	11,746	38,216	-242,754	319,185	
Asset Analysis & Recovery	101.0	33.9	43.5	47.2	21.4	146.0	45.0	247.08	24,154	13,709	18,315	20,355	10,968	63,347	39,193	87,501	
Plan - Regulatory Implementation		00.0		0.00	120.1	1,670.6	970.0	, , , ,		120,490	100,080	141,321	196,166	000,500	491,567	013,003	
& Consummation		73.4	73.0	98.2	139.8	384.4	384.4	384.4		38,039	38,482	41,084	62,340	179,944	179,944	179,944	
Tax Issues	4.7	5.3	0	0	1.0	6.3	1.6	11.08	2,719	3,048	0	0	575	3,623	904	6,342	
Sub-total, Plan	919.6	350.1	453.4	465.3	611.1	1,879.8	960.2	2,799.4	\$468,960	\$187,235	\$246,648	\$222,133	\$281,797	\$937,813	\$468,853	\$468,853 \$1,406,773	35.98%
CLAIMS ADMIN. & OBJECTIONS	14.2	10.6	21.3	5.7	27.9	65.5	51.3	79.7	\$7,832	\$5,571	\$10,221	\$3,094	\$12,645	\$31,531	\$23,699	\$39,363	1.01%
CPUC, DWR, State of California, ISO and CAL PX								******									
Business Operations	1,314.8	119.7	14.0	70.5	30.0	234.2	-1,080.6	1,548.9	489,134	39,256	7,710	30,419	13,125	90,510	-398,625	579,644	
Business Arialysis	1 117 5	7.7	28.4 4	35.6	n n	15.7 87.3	-203.4	234.8	66,581	5,362	2,803	714	1	8,879	-57,702	75,460	
F Regulatory/FERC	Previously	15.2	15.1	86.0	19.6	135.9	135.0	135.900	Previously	6 023	6 212	24,593	10,525	41,061	-436,667	518,789	
State Regulatory/CPUC	included	133.4	67.8	107.3	46.6	355.1	355.1	355.1	included	59,542	28,492	36,511	18,163	142,708	142,708	142,708	
Legislative	above	46.7	43.4	5.1	2.0	97.2	97.2	97.28	above	17,495	17,245	1,108	370	36,217	36,217	36,217	
Sub-total	2,651.3	331.8	174.1	305.7	113.8	925.4	-1,726.0	3,576.7	\$1,033,443	\$132,634	\$77,348	\$115,029	\$49,729	\$374,740		\$1,408,184	36.01%
POWER PRODUCERS AND SUPPLIERS																	
Asset Disposition (Executory Contracts)	100.6	24.6	21.6	17.0	1.2	64.4	-36.2	165.0	41,773		10,787	8,768	554	32,021	-9,752	73,794	
Sub-total	583.5	54.4	91.8	32.7	7.0	185.9	-397.6	769.4	\$279,277	\$24,585	\$43,003	\$16,009	\$3,148	\$86,744	\$86,744 -\$192,534	\$366,021	9.36%
												4.00	***		4.5-1	1	4.00

(Grouping by U.S. Trustee for Review Purposes)

Milbank Firm - Matter by Focus Area Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - January 15, 2002

Note A: 2nd Period figures include the firm's voluntary reduction to 8-11/01 fees to comply with		Total	•	Sub-total	Employee between classics Financing (Cash Collateral) Data Analysis	L n Consulting	I vnalysis	OTHER MATTERS							
on.		5,404.9		87.6	21.3	35.6 24.7	0.2			Apr-Jul,01	Hours	Cumulative	Application	First Fee	
n to 8-11/0		950.8		0.0	000	0 0				Aug-01					
1 fees to c		937.3		0.0	00		. 0			Sep-01					
omply with	Note A	1,038.6		0.0	00	00	. 0			Oct-01			2ND BI		HOU
	Þ	1,047.3								01-Nov			2ND BILLING PERIOD		HOURS BILLED
		.3 3,973.9		0.0	0 0	0 0	0			Aug-Nov/01	2nd Period	Total Hours	e e e		ED
Less Di	Rounding	-1,431.1		-87.6	-21.3 -5.8	-33.0	-0.2			to Hrs. 1st	Hrs 2nd	Compare		@	
Less Disallowed Fees Adjusted Fees	Rounding Adjustments	9,378.8				7 24.7			******	Nov.2001	Apr thru	To Date B	Hours	Cumulative C	
-71,144 2.148,352	-17	\$2,219,513	****	\$39,806		12,379	119			Apr-Jul,01	Fees	Cumulative	Application	First Fee	***
		\$394,74		\$0						Aug-01					
		1 \$429,0			00	00	, ,	•		Sep-01					
	Note A	11 \$431,63		\$0	00	0 0				Oct-01			2ND BILI		FEES
		5 \$435,42		\$0 \$	00					01-Nov	:		2ND BILLING PERIOD		FEES BILLED
1,690,874	-1	\$2,219,513 \$394,741 \$429,071 \$431,635 \$435,429 \$1,690,875	-	\$0	0 0		0 0			Aug-Nov/0	2nd Period	Total Fees			
4		5 -\$528,63		0 -\$39,806	0 -10,992 0 -2,610		0 -13.706			Aug-Nov/01 to Fees 1st	Fees 2nd		7	(9)	
-71,144 3,839,226	-19	-\$528,638 \$3,910,389 100.00%		\$39,806	Π		6 13.706			NOV. VON		10 Date	Fees	Cumulative	
I I +=	,	100.00%		1.02%						Matter	Fees by	% of	:		

Milbank -Matter by Focus Area (Grouping by U.S. Trustee for Review Purposes)

Milbank Firm - By Attorney
Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.
UST Analysis - January 15, 2002

Judge Montali's 12/12/01 Memorandum Decision.	Note A: 2nd Period figures include the firm's voluntary reduction to 8-11/01 fees to comply with	Total	Summer Associates Legal Assistants/Other Case Clerk	Number of Active Attorneys	Total Attorneys	Sub-total	Rodriguez, Assoc.	Ha, Assoc.	Hamblet, Assoc. Oliveira, Assoc.	nall, Assoc.	'n, Assoc.	Michalchuk, Assoc.	Mathurin, Assoc.	Song, Assoc. Liles, Other	Coy, Assoc.	Cho, Assoc.	Gautier, Assoc.	Baim, Assoc.	Gooding, Assoc.	Urquhart, Assoc.	Zolkin, Assoc. McSpadden, Assoc.	Grigorian, Assoc.	Chillon Assoc	Dayen, Assoc.	Neufeld, Assoc. Sorochinsky, Assoc.	Sub-total	on, Of Counsel	Ostrow, Of Counsel	Marks, Partner Kreller, Partner	Wertlieb, Partner	Ponikvar, Partner	Feo, Partner Diamond, Partner	Aronzon, Partner	Moore Balance				UST Analysis - Jani
/12/01 Memorai	d figures include	_	s	ttorneys	meys		\$200 \$185	\$200	\$295 \$ 240	\$295	\$295 -		\$325	\$330 \$330	\$350	\$350	\$385	\$385	\$385	\$385	\$420 \$415	\$420	\$420 \$420		\$435 \$420		el \$420	_	\$450 \$420/\$450	\$525	\$595	\$ 595	\$595	Rates	Hourly		-	anuary 13, 2002
ndum Decision.	the firm's volu	5,405.0	556.3 93.3 314.8		4,440.6	2,079.1	146.9	0	0.0	22.7	33.1	38.7	44.8	8.1	72.6	77.3	13.2	0	187.6	269.1	263.2	0	54.5	13.0	173.1 552.5	2,361.5	3.6	65.7	472.3 See below	0.0	J O.	112.0	449.3	Apr-Jul-01	Hours	Application		
	intary reductio	950.8	49.3 42.6 83.2	17	775.7	359.2	12.0							14.2016		19.2				11.1	120.8	13.7	12.6	24.2	26.4 114.3	416.5	00.0	3	71.6	ę	n o	2.2	161.8	Aug-01				
	n to 8-11/01	937.3	28.6 70.1	17	838.6	363.5	7.5					ģ	D Ti			3.2				6.8	118.5		4.8	42.5	8.3 162.4	475.1	1.5	200	35.6	Š	107	8.2	211.2	Sep-01				
	fees to comp	1,038.6	22.4 70.0	19	946.2	509.5	16.2 6.2	42.3			38.4		70.0						0.5	8.3	86.7	37.0	(n		1.8 156.7	436.7	o.	2	45.9 10.5			0.4	138.5	Oct-01		2ND BILLI	HOUR	5
	ly with	1,047.3	42.2 82.8	20	922.3	499.5	4.	3.8	14.1		81.2		<u>.</u>				1 n			45.7	54.9		See above.	8.5	55.4 200.2	422.8	i	730	45.6 4.2	1.5	<u>.</u>	30.4	146.7	Nov-01		2ND BILLING PERIOD	חטטאט פוררבט	7
	(Note A)	3,973.9	49.3 135.8 306.1		3,482.8	1,731.	16.2 30.2	46.1	14.1 0.0	0.0	119.6	0.0	B 0.	0.0	0.0	22.4	0.0	0.0	2.0	71.9	8.2 380.9	50.7	17.4 0.0	120.6	91.9 633.6	1,751.1	1.5	0.0	198.7 14.7	1.5	0.0	184.4 10.8	658.2	Aug-Nov/01	Hours			
		9 -1,431.1	3 -507.1 3 42.5 1 -8.7				16.2		-12.1		-33.1			-8.1	_	-54.9		0.0			8.2		-54.2		81.1		-2.1		-273.6 14.7			-107.7		io H	Compare Hrs. 2nd	(6)	
Adjusted Fees	Less Disallowed Fees	9,378.8	605.6 229.0 620.9		7,923.4	3,810.8	16.2 177.1	46.1	14.1 12.1	22.7	119.6 33.1	38.7	44.8	1.0 8.1	72.6	99.7	13.2	0.0	188.1	341.0	644.1	50.7	81.9 54.2	133.6	265.0 1,186.1	4,112.6	5.1	65.7	671.0	1.5	0.8	476.5 122.8	1,107.5	Nov.2001	Apr thru	Hours		
	Fees		W 0 0,		ctore									650																							<u>!</u>	J a
2,148,352	-71,144	2,219,496	89,008 13,681 31,480		2,085,328	792,905	0 27 177	0	0 2.904	6,682	9.765	11,417	14.544	350 2,673	25,410	27,055	5,082	0 12,128	72,226	103,604	109 228	0	27,090	5,460	75,299 232,050	1,292,423	1,512	32,193	212,535	0	476	173,770 66,640	267,334	Apr-Jul-01	Cumulative Fees	1st Fee Application	Associated to a suggestion of the suggestion of	
		394,741	7,880 4,337 3,328		379,196	146 104	2 220									6,720				4,274	2,058 50 132	5,754	5,292	10,164	11,484 48,006	233,092	10,933	3	32,220	3,040	2	36,295 1,309	96,271	Aug-01				
		429,070	2,860 2,804		423,406	148,790	1 388					2,000	9			1,120				2,618	49 178		2,016	17,850	3,611 68,208	274,616	530 530		16,020	o,		32,963 4,879	125,634	Sep-01			Some Without particles	
		431,635	2,243 2,800			185,399	3,240 1 147	8,460			11,328	20,000							193	3,196	35 981	15,540	Se	19,068	783 65,814	241,194	30, 104		20,655			22,372 238	82,408			2ND BILLING PERIOD	HEES BILLED)
		435,429	4,263 3,312		427,854	192,759	R	760	4,160		23,954	3,903	2			5,583	3			17,595	1.386 22 784		See above.	3,570	24,099 84.084	235,095	34,310		20,520	788	3	18,088	87,287			3 PERIO	SILLED	
1,690,874	(Note A)		7,880 13,703 12,244			673.051	3.240 5.587	9,220	4,160	0 0	35,282	27.406	27 400	00	0	5,583 7,840	500	0 0	193	27,682	3,444	21,294	7,308	50,652		983,997	97,431 630	0	89,415	788	0	109,718 6,426	391,599	Aug-Nov/01	Total Fees			
		-528,62	-81,128 22 -19,236			-119.854	3,240	9,220	4,160 -2 904	-6,682	35,282 -9 765	-11,417	-14,544	-350 -2,673		-19,215		0	-72,034	-75,922	3,444	21,294	-19,782 22,764	45,192		-30	-39,997	-32,193	-123,120 6 300	788	476	-64,052 -60,214	124,266	to Fees 1st	Compare Fees 2nd	e	Actions and a second	
1		1			1																					IJ								17		0	H	1

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Milbank - By Attorney

-71,144 3,839,226

3,910,370

96,888 27,384 43,724

1,465,955 3,742,375

6,682 4,160 2,904 9,220 3,240 32,764

Cumulative Fees To Date Apr thru Nov.2001

Pricewaterhouse - Matter by Focus Areas Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

(Grouping by U.S. Trustee for Review Purposes)

UST Analysis - February 7, 2002

	Claims Analysis	Claims Resolution Process	Sub-total	Tax Matters	Financial Statement Modeling	Financial Statements	low Analysis	'Sales/Valuation Issues	Plan of Reorganization	Professional Fee Review	Sub-committee Matters	Committee Matters	and Plan	Committee, Disclosure Stmt	Sub-total	Travel Time	Professional Fee Review	Professional Compensation Mtrs	Fee Matters & Applications	Extra-net Web Site	Coordinating with Debtor	Bankruptcy Reporting	General Bankruptcy Matters						
		cess			8			8						e Stmt				Mtrs					fatters	Apr-Jul,01	Hours	Cumulative	Application	First Fee	
L	51.7		1593.1		207.1	89.7	119.4	336.5	190.4		180.4	469.6			152.6	132		125.4	269.9	222	117.7	285.6		⊢	ırs	lative	ation	Fee	
	20.9		558.7	37.8	149.4	19.2	26.9	120.5	94.1		37.5	73.3			65.5				13.1	2.6	15.1	34.7		Aug-01					
	13.9		451.2	0.5	121.4	34.9	5.1	12.2	126.5		65.4	85.2			118.6	2			103.4		5.1	8.1		Sep-01					
	55.9		540.6	115.5	20.2	1.9	29.7	117.3	67.3		100.3	88.4			91.8	3		33.8	14.9		3.9	36.2		Oct-01			2ND BILLING PERIOD		HOURS BILLED
	46.2		267.1	44.7	63.3	12.7	23.2	7.9	47.9		32.4	35			33.5				5.8		3.2	24.5		01-Nov			G PERIOD		BILLED
	136.9		1669.6	198.5	354.3	68.7	84.9	257.9	335.8	-148	235.6	281.9			457.4	5	148	33.8	137.2	2.6	27.3	103.5		Aug-Nov/01 to Hrs. 1st	2nd Period	Total Hours			
	85.2		76.5	198.5	147.2	-21	-34.5	-78.6	145.4	-148	55.2	-187.7			-695.2	-127	148	-91.6	-132.7	-219.4	-90.4	-182.1		to Hrs. 1st	Hrs 2nd	Compare		®	
	188,6		3262.7	198.5	561.4	158.4	204.3	594.4	526.2	-148	416	751.5			1610	137	148	159.2	407.1	224.6	145	389.1		Nov.2001	Apr thru	To Date	Hours	Cumulative	
8		****		*		8	8	8	**	***	8	**				88	**	8	**	8	8	8	*****	畿	***	8	**	8	羉
	\$21,133	-	\$722,335		74,531	33,637	41,878	136,999	103,375		87,836	244,079			\$389,370	52,316		55,587	63,850	64,278	58,522	\$94,817		Apr-Jul,01	Fees	Cumulative	Application	First Fee	
	\$8,008		\$242,578	20,682	59,464	6,656	10,204	38,093	48,162		19,506	39,812			\$22,934				5,589	570	5,599	\$11,176		37,104					
	\$6,428		\$194,544	248	43,704	11,253	2,127	5,419	62,899		22,537	46,359			\$35,230	800			29,538		1,890	\$3,003		37,135					
	\$18,186		\$211,702	47,958	7,839	333	11,090	32,034	35,629		30,099	46,722			\$36,538	1,785		15,528	5,856		1,632	\$11,738		37,165			2ND BILLING PERIOD		FEES B
	\$21,991		\$114,516	17,755	22,192	4,673	10,580	3,111	23,225		14,020	18,963			\$13,320				2,420		1,238	\$9,663		37,561			IG PERIOD		FEES BILLED
			\$722,235	86,642	133,198	22,913	34,001	78,656	169,914	41,105	86,162	151,855			\$149,126	2,585	41,105	15,528	43,403	570	10,358	\$35,578		Aug-Nov/01 to Fees 1st	2nd Period	Total Fees			
	\$54,612 \$33,479		-\$100	86,642	58,667	-10,724	-7,877	-58,344	66,539	-41,105	-1,674	-92,224			-\$240,244	49,731	41,105	-40,059	-20,448	-63,708	-48,165	-\$59,239		to Fees 1st	Fees 2nd	Compare		@	
	\$75,745		\$1,444,570	86,642	207,729	56,550	75,879	215,655	273,289	-41,105	173,998	395,934			\$538,496	54,901	41,105	71,115	107,253	64,848	68,880	\$130,395		Nov.2001	Apr thru	To Date	Fees	Cumulative	
	2.47%		47.09%	?				J.	J	<u></u>	3				17.55%		,			-		-		by Matter	% of Fees				

Pricewaterhouse - Matter by Focus Areas

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - February 7, 2002

(Grouping by U.S. Trustee for Review Purposes)

	TOTAL	Sub-total	ssues-Ben./Retention	Other Matters	Executory Contracts Analysis	Suppliers	Power Producers and	Sub-total	Legislative Review	FERC Review	DWR Contracts/Analysis	CPUC Review	Financial Grid Load Modeling	ISO and CAL PX	C,DWR, State of Calif.,						
	4544.9	64.7	13.7		426.4			1256.4	99.5	46.3	237.2	250.6	622.8			Apr-Jul,01	Hours	Cumulative	Application	First Fee	
	884.2	13.2	3 3	-	23.2			202.7	17.6	9.8	120.4	45.8	9.1			Aug-01					
	884.2 790.5	1.8	10		4.5		_	200.5	8.3		127.1	65.1				Sep-01			2		
	869.2	0		-	8.6		_	172.3	2	6.4	66.6	93.3	4			Oct-01 0			2ND BILLING PERIOD		HOURS BILLED
Les Adj	629.6	0	-		1.3			281.5	1.7	7.9	157.5	114.4				01-Nov Aug	22	Tot	PERIOD		LLED
Less Disallowed Fees Adjusted Fees	3173.5	15	0		37.6			857	29.6	24.1	471.6	318.6	13.1			Aug-Nov/01 to	2nd Period H	Total Hours Co			
Fees	-1371.4	49.7	-13.7		-388.8			-399.4	-69.9	-22.2	234.4	68	-609.7			to Hrs. 1st N	Hrs 2nd A	Compare 1		@ Cu	
	7718.4	79.7	13.7		464		******	2113.4	129.1	70.4	708.8	569.2	635.9	***		Nov.2001	Apr thru	To Date	Hours	Cumulative	
-186,022 \$1,613,531	\$1,799,553	\$22,758	6,074	***************************************	\$180,244	3888		\$463,713	8 41,178	8 18,726	88,675	8 104,639	8 210,495			Apr-Jul,01	Fees	Cumulative	& Application	First Fee	
	\$372,783 \$312,193 \$338,128 \$245,031 \$1,268,134	\$3,281			\$10,735			\$85,249	6,860	3,435	49,114	21,546	4,294			37,104					
	\$312,193	\$785			\$2,199		_	\$73,008	4,001		39,756	29,251				37,135			2		
	\$338,128	\$0	-		\$3,769			\$67,934	650	2,640	24,712	38,228	1,705			37,165			2ND BILLING PERIOD		FEES BILLED
	\$245,031	\$0			\$701			\$94,503	1,012	4,396	47,813	41,283				37,561 Au	2		PERIOD		LED
Note A	1,268,134	4,066 \$4,066	0		\$17,404 -\$162,841	_		\$320,693	12,522	10,471	161,394	130,307	5,999			Aug-Nov/01 to Fees 1st	2nd Period 1	Total Fees (
	-\$531,419	-12,618 -\$18,692	-6,074		\$162,841			-\$143,021	-28,656	-8,255	72,719	25,668	-204,496				Fees 2nd	Compare		(a)	
-186,022 \$2,881,665	\$3,067,687 100.00%	\$26,824	6,074		\$197,648			\$784,406	53,700	29,197	250,069	234,946	216,494			Nov.2001	Apr thru	To Date	Fees	Cumulative	
	100.00%	0.87%			6.44%			25.57%								by Matter	% of Fees				

NOTE A: Firm's formal fee application is \$52,564 less than its Aug-Nov cover sheet applications due to a voluntary reduction to comply with court's 12/12/01 memorandum decision.

Firm also states it voluntarily excluded an additional \$27,150 in extranet programming expenses from both its cover sheet applications and formal fee application.

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Pricewaterhouse - By Matter - Most \$ to Least \$

	\$2,881,665							\$1,613,531		vi	Adjusted Fees						
	-186,022							-186,022		ved Fees	Less Disallowed Fees						
		1	Note A							•							
100.00%	\$3,067,687	-\$531,419	\$1,268,134	\$245,031	\$338,128	\$312,193	\$372,783	\$1,799,553	7718.4	-1371.4	3173.5	629.6	869.2	790.5	884.2	4544.9	TOTAL
0.20%	6,074	-6,074	0					6,074	13.7	-13.7	0.0					13.7	Emp. Issues-Ben./Retention
0.68%	20,750	-12,618	4,066			785	3,281	16,684	66.0	-36.0	15.0			1.8	13.2	51.0	Other Matters
0.95%	29,197	-8,255	10,471	4,396	2,640		3,435	18,726	70.4	-22.2	24.1	7.9	6.4		9.8	46.3	FERC Review
1.75%	53,700	-28,656	12,522	1,012	650	4,001	6,860	41,178	129.1	-69.9	29.6	1.7	2.0	8.3	17.6	99.5	L ve Review
1.79%	54,901	49,731	2,585		1,785	800		52,316	137.0	-127.0	5.0		3.0	2.0		132.0	Time
1.84%	56,550	-10,724	22,913	4,673	333	11,253	6,656	33,637	158.4	-21.0	68.7	12.7	1.9	34.9	19.2	89.7	Financial Statements
2.11%	64,848	-63,708	570				570	64,278	224.6	-219.4	26				2.6	222.0	Extra-net Web Site
2.25%	68,880	48,165	10,358	1,238	1,632	1,890	5,599	58,522	145.0	-90.4	27.3	3.2	3.9	5.1	15.1	117.7	Coordinating with Debtor
2.32%	71,115	40,059	15,528		15,528			55,587	159.2	-91.6	33.8		33.8			125.4	Professional Compensation Mtrs
2.47%	75,745	33,479	54,612	21,991	18,186	6,428	8,008	21,133	188.6	85.2	136.9	46.2	55.9	13.9	20.9	51.7	Claims Analysis
2.47%	75,879	-7,877	34,001	10,580	11,090	2,127	10,204	41,878	204.3	-34.5	84.9	23.2	29.7	5.1	26.9	119.4	Cash Flow Analysis
2.82%	86,642	86,642		17,755	47,958	248	20,682		198.5	198.5	198.5	44.7	115.5	0.5	37.8		Tax Matters
3.50%	107,253	-20,448		2,420	5,856	29,538	5,589	63,850	407.1	-132.7	137.2	5.8	14.9	103.4	13.1	269.9	Fee Matters & Applications
4.25%	130,395	-59,239	35,578	9,663	11,738	3,003	11,176	94,817	389.1	-182.1	103.5	24.5	36.2	8.1	34.7	285.6	Bankruptcy Reporting
5.67%	173,998	-1,674	86,162	14,020	30,099	22,537	19,506	87,836	416.0	55.2	235.6	32.4	100.3	65.4	37.5	180.4	Sub-committee Matters
6.44%	197,648	-162,841	17,404	701	3,769	2,199	10,735	180,244	464.0	-388.8	37.6	1.3	8.6	4.5	23.2	426.4	Executory Contracts Analysis
6.77%	207,729	58,667	133,198	22,192	7,839	43,704	59,464	74,531	561.4	147.2	354.3	63.3	20.2	121.4	149.4	207.1	Financial Statement Modeling
7.03%	215,655	-58,344	78,656	3,111	32,034	5,419	38,093	136,999	594.4	-78.6	257.9	7.9	117.3	12.2	120.5	336.5	Asset Sales/Valuation Issues
7.06%	216,494	-204,496	5,999		1,705			210,495	635.9	-609.7	13.1		4.0		9.1	622.8	Financial Grid Load Modeling
7.66%	234,946	25,668	130,307	41,283	38,228	29,251	21,546	104,639	569.2	68.0	318.6	114.4	93.3	65.1	45.8	250.6	CPUC Review
8.15%	250,069	72,719	161,394	47,813	24,712	39,756	49,114	88,675	708.8	234.4	471.6	157.5	66.6	127.1	120.4	237.2	DWR Contracts/Analysis
8.91%	273,289	66,539	169,914	23,225	35,629	62,899		103,375	526.2	145.4	335.8	47.9	67.3	126.5	94.1	190.4	Pla Feorganization
12.91%	395,934	-92,224	151,855	18,963	46,722	46,359	39,812	244,079	751.5	-187.7	281.9	35.0	88.4	85.2	73.3	469.6	ee Matters
																	Billing Category
by Matter	Nov.2001	to Fees 1st	Aug-Nov/01	Nov-02	Oct-01	Sep-01	Aug-01	Apr-Jul,01	Nov.2001	to Hrs. 1st	Aug-Nov/07	01-Nov	Oct-01	Sep-01	Aug-01	Apr-Jul,01	
% of Fees	Apr thru	Fees 2nd	2nd Period					Fees	Apr thru	Hrs 2nd	2nd Period					Hours	
	To Date	Compare	Total Fees					Cumulative	To Date	Compare	Total Hours					Cumulative	
	Fees			G PERIOD	2ND BILLING PERIOD			Application	Hours			IG PERIOD	2ND BILLING PERIOD			Application	
	Cumulative	©						First Fee	Cumulative 888	@ C						First Fee	
X				ILLED	FEES BILLED							BILLED	HOURS BILLED				
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P														4/6/01	23 DM filed	Ase No. 01-309	Pacific Cas & Electric Company Case No. 01-30923 DM. filed 4/6/01
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Firm also states it voluntarily excluded an additional \$27,150 in extranet programming expenses from both its cover sheet applications and formal fee application. NOTE A: Firm's formal fee application is \$52,564 less than its Aug-Nov cover sheet applications due to a voluntary reduction to comply with court's 12/12/01 memorandum decision.

Pricewaterhouse - By Accountant

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - January 15, 2002

ភ ស	-186,022 \$2,881,645							\$1,613,511	ed Fees d Fees	Less Disallowed Adjusted	_									
7	\$3,067,667	-\$531,399	\$338,128 \$245,031 \$1,268,134	\$245,031	\$338,128	\$312,193	\$372,783	\$1,799,533	8	7,718.4	-1,371.5	3,173.5	629.6	869.2	790.5	884.2	4,544.9		TOTAL	
6	40.44 /		20.02%					*/.50%		02:/3/6		0.07E	13	19	17	13		5	Number of Accountants	Numb
12	\$1	-\$216,461	\$634,700	\$135,078	\$180,853	\$157,820	\$160,950	\$851,161	×	Seman	4 -763.1	2,039.4	424.9	587.3	517.1	510.1	2,802.5	ociates	Sub-total, Managers & Associates % to Total	Sub-total, 1
8	237,728	-237,728	0					237,728	Š			0.0					800.9		ciates - Page 2	Other Mgrs, Associates - Page 2
8	600	600	600	0	0	600	0		***	3.0	3.0	3.0			3.0		5000	\$200	Associate	Lau
5	68,040	-45,800	11,120	560	260	3,860	6,440	56,920	×	340.2	-229.0	55.6	2.8	1.3	19.3	32.2	284.6	\$200	Associate	Perfit
75			17,475	0	0	7,750	9,725			69.9	9 69.9	69.9			31.0	38.9		\$250	Associate	Burns
9	82,440		27,200	0	2,400	10,500	14,300	55,240	Ž	412.2	-140.2	136.0		12.0	52.5	71.5	276.2	\$200	Associate	Ortwein
ហ័	45,325	45,325	45,325	13,738	22,610	8,978	0			259.0		259.0	78.5	129.2	51.3			\$175	Associate	Sin
ŏ	36,450	-36,150	150	0	0	0	150	36,300	8	121.5	-120 5	0.5				0.5	121.0	\$300	Senior Assoc.	Alc AIN
ľδ	10,200	10,200	10,200	0	4,800	5,400	0			34.0	34.0	34.0		16.0	18.0			\$300	Senior Assoc.	
ω	17,063	17,063	17,063	4,810	12,253	0	0			52.5	52.5	52.5	14.8	37.7				\$325	Senior Assoc.	Chen
ű	405,633	13,488	209,560	50,895	59,085	52,195	47,385	196,073	*	1,248.1		644.8	156.6	181.8	160.6	145.8	603.3	\$325	Senior Assoc.	Neis
8	4,500	4,500	4,500	0	1,125	3,375	0			12.0		12.0		3.0	9.0		1000	\$375	Manager	Forgue
į č ŏ	7,688	7,688	7,688	188	7,500	0	0		88	20.5	20.5	20.5	0.5	20.0				\$375	Manager	Waingortin
ŏ	9,600	9,600	9,600	0	1,400	8,200	0			24.0	24.0	24.0		3.5	20.5			\$400	Manager	Mount
Ιö	25,320	18,520	21,920	8,000	13,920	0	0	3,400	, 3 , 3 , 3 , 3	63.3		54.8	20.0	34.8			8.5	\$400	Manager	Lu
l w			33,713	2,063	3,150	2,250	26,250	54,000	8			89.9	5.5	8.4	6.0	70.0	144.0	\$375	Manager	Vandervoort
88		7,088	218,588	54,825	52,350			211,500	8			582.9	146.2	139.6	145.9	151.2	564.0	\$375	Manager	Young
							-	A PROPERTY OF	*				_	-	-	_				ASSOCIATES
									**	Miles							3554	AND	ASSOCIATES	MANAGERS, SR. ASSOCIATES AND
0	-		49.95%					52.70%	**	37.27%		35.74%					38.34%	otal	% to Total	
7	\$1,581,807	-\$314,938	\$633,434	\$109,953	\$157,276	\$154,373	\$211,833	\$948,373	 	2,876.5	1	1,134	205	282	273	374	1,742.4	ctors	Sub-total, Partners & Directors	Sub-total,
0	17,550	-17,550	0	0	0	0	0	17,550	×	39.0	-39.0	0.0					39.0	\$450	Director	Schulte
УĬ	1,125	-1,125	0	0	0	0	0	1,125	**	2.5	2.5	0.0					2.5	\$450	Director	McClennan
0		-81,180	0	0	0	0	0	81,180	 	164.0	-164.1)	0.0					164.0	\$495	Director	Drzemiecki
<u> </u>		-2,261	0	0	0	0	0	2,261	8	3.8	-3.18	0.0					3.8	\$595	Partner	Rudolph
2	ω	-32,832	0	0	0	0	0	32,832	Ž	51.3	-51.:3	0.0					51.3	\$640	Partner	Kee
σi		595	595	0	595	0		THE REAL PROPERTY.	X			1.0		1.0			elat fee	\$595	Partner	4
9		13,388	18,683	3,332	4,522	3,154		5,296	8			31.4	5.6	7.6	5.3	12.9	8.9	\$595	Partner	Pellamo
0		19,850	19,850	0	11,880	248			8			40.1		24.0	0.5	15.6	ALCOHOL:	\$495	Partner	McManus
4		-56,674	114,805	22,878	31,357	32,190		171,479			-95.3	193.0	38.5	52.7	54.1	47.7	288.2	\$595	Partner	Reiss
∞		19,008	157,248	19,648	33,920	43,520		138,240	Ň	7 461.7	7 29.57	245.7	30.7	53.0	68.0	94.0	216.0	\$640	Partner	Hamilton
4 0		-84,312	172,134	23,146	42,602			256,445	Ž			289.3	38.9	71.6	67.5	111.3	431.0	\$595	Partner	Lumsden
ن.	\$392,085	-\$91,845	\$150,120	\$40,950	\$32,400	\$35,100	\$41,670	\$241,965	×	871.3	-204.1	333.6	91.0	72.0	78.0	92.6	537.7	\$450	Director	Но
	1404.2001	101 633 191	One-incorpor	10 v - 01	Celler	0.00	110	11.04	X				6				i soldiska		ARTNERS	DIRECTORS & PARTNERS
N	No. 2001	to East 1st	Tees		2	65.01	A :: 2-01	l mr_lul_01	Ŵ	Niov 2001	to Hrs. 1st	Aug-Nov/01	Nov-01	2	Sen-01	Aug-01	Apr-Jul-01	Rates		
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CONTRACT				FEES BILLED	SEER				×				HOURS BILLED	HOURS						

NOTE A: Firm's formal fee application is \$52,564 less than its Aug-Nov cover sheet applications due to a voluntary reduction to comply with court's 12/12/01 memorandum decision. Firm also states it voluntarily excluded an additional \$27,150 in extranet programming expenses from both its cover sheet applications and formal fee application.

Page 1 of 2

Pricewaterhouse-by Accountant

Pricewaterhouse - By Accountant Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/4/01.

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2.200	-2 200							, 10		T.						22.0	\$275	Senior Assoc.	Trueman
6,050	-6,050	0							Francis I							0.10	\$300	Senior Assoc.	Stortz
15,300	-15,300	0	0	0	0	0			mada)								\$300	Defuor Assoc.	Smyth
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2 600	2007.7-	5	, -				7,260	24.2	io di seri	0 -24.2						24.2	\$300	Senior Assoc.	# 1
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16.800	-16.800	٥	0				7,000	3 2								4.0	\$400	Manager	Schwabe
1,600	-1.600		0				1 (00									1.0	\$400	Manager	Langman
400	-4 00	0	0	0			400									0.0	\$400	Manager	Blanc
2,400	-2,400	0	0	0	0	0	2,400	6.0	N/OUR	-6.0						60	6400		Management
00//0	-5,/38	c	0	0	0	0	5,738	13.5		0 -13.5	0					13.5	\$425	Manager	Montalhano
1330	1		<u>-</u>	_				8		******						(C.)	sociates	Other Mgrs, Sr. Assoc., Associates	Other Mgrs,
TO02.40N	to rees 1st	Aug-Nov/O	Nov-UL AU	Oct-01	Sep-01	Aug-01	Apr-Jul-01		Nov.2001	to Hrs. 1st	Aug-Nov/01	Nov-01	Oct-01	Sep-01	Aug-01	Apr-Jul-01	Rates		
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Apribni	Foor 2nd	E 70					Cumulative	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	To Date	Compare	Total					Cumulative			
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UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Pat Wood, III, Chairman;
William L. Massey, Linda Breathitt,
and Nora Mead Brownell.

Pacific Gas & Electric Company

Docket No. ER01-1639-000

ORDER AFFIRMING INITIAL DECISION

(Issued October 24, 2001)

This case is before the Commission on exceptions to an initial decision issued in this proceeding on September 21, 2001. 96 FERC ¶ 63,043 (2001). At issue is whether the proposed amendments filed by Pacific Gas and Electric (PG&E) to Contract No. 14-06-200-2948A (Contract 2948A), which is a long-standing agreement with Western Area Power Administration (Western), is barred under the Mobile-Sierra doctrine. In this order, we largely affirm the reasoning and findings of the presiding judge, and, accordingly, reject the proposed amendments as not allowed under the parties' pre-existing agreements. Our action here carries out the parties' pre-existing contractual commitments.

Background

Contract 2948A governs the interconnection of PG&E's and Western's transmission and distribution systems and the integration of their loads and resources. Contract 2948A allows Western to integrate PG&E's fossil-fuel fired generation with its own hydropower generation and deliver this "firmed" energy to preference customers – generally government and municipal entities – pursuant to Federal reclamation law. In return, PG&E receives access to surplus hydro generation, which has been less expensive than PG&E's fossil fuel-fired generation.

011026-0009-1



¹The parties entered into the original Contract 2948A in 1967. There have been three subsequent modifications. The three modifications are: (1) the 1995 Letter of Agreement, dated July 31, 1995; (2) the PDC Settlement Agreement, dated December 31, 1992; and (3) the Energy Account No. 2 and Capacity Account Repurchase Rate Agreement – the February 7, 1992 Letter Agreement (1992 Letter Agreement).

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The Instant Proceeding

On March 29, 2001, PG&E filed under section 205 of the Federal Power Act (FPA), 16 U.S.C. § 824d (1994), proposed amendments to Contract 2948A and other related agreements. PG&E stated that electric industry restructuring in California and, in particular, the changes in resources available to PG&E as a result of divesting of much of its generation, have had "a drastic impact on the value" of Contract 2948A to both parties. In the aftermath of the divestiture of its generation, according to PG&E, it can meet neither its own retail peak demand nor Western's needs without significant purchases from the market. In addition to increased market costs from purchases, PG&E has faced what it described as unforeseen costs and difficulties arising from the California Independent System Operator (ISO) serving as control area operator. Now PG&E must purchase from the ISO those services PG&E formerly provided to Western from its own resources. PG&E stated that Contract 2948A does not provide adequate recovery of these costs and other new costs arising from PG&E's new scheduling coordinator (SC) responsibilities. PG&E identified these changes, among others, as necessitating its section 205 filing.

PG&E sought Commission approval to amend Contract 2948A to recover the additional costs associated with its energy purchase and SC obligations, and to update the transmission rates to reflect current revenue requirements. Historically, the rates have been based on thermal production costs. The amended rates, terms, and conditions would transfer to Western the costs associated with energy purchases and control area services, and update base transmission rates to reflect current PG&E revenue requirements. PG&E stated that it has section 205 rights to seek Commission approval to change Contract 2948A, under Article 32 and a five-year window provision in the contract that reopened April 1, 2001. Moreover, according to PG&E, the 1992 Letter Agreement gives it the right to make section 205 changes and modify load-shaping rates.

Numerous parties protested PG&E's filing. Most argued that the PG&E filing violated the terms of Contract 2948A and should be rejected as violating the <u>Mobile-Sierra</u> doctrine.³

In its order establishing a hearing, 95 FERC ¶ 61,273, reh'g denied, 96 FERC ¶ 61,102 (2001), the Commission conditionally accepted PG&E's amendments and made

²Transmittal Letter at 2.

³See United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956); FPC v. Sierra Pacific Power Co., 350 U.S. 348 (1956).

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them effective on October 28, 2001, subject to refund, and set the filing for hearing. The Commission left it to the presiding judge to determine how best to structure the proceedings, and, on September 21, 2001, the presiding judge issued a partial initial decision on the Mobile-Sierra issue raised in this proceeding. Briefs on Exceptions were filed by the California Public Utilities Commission (CPUC), Commission Staff, PG&E, Western, and the Western Customer Group and the United States Bureau of Reclamation (jointly). Briefs Opposing Exceptions were filed by the CPUC and PG&E (jointly), Commission Staff, Western, and the Western Customer Group.

Discussion

The sole issue addressed by the judge is whether PG&E has the contractual right to make this section 205 filing under its agreements with Western. Briefly stated, the presiding judge determined that PG&E lacks the contractual right to make this section 205 filing under Contract 2948A or under the 1992 Letter Agreement; the section 205 filing made by PG&E exceeds the section 205 rights granted in the applicable provisions of Contract 2948A and the 1992 Letter Agreement. As a result, the presiding judge found that PG&E has violated the Mobile-Sierra doctrine.

Generally speaking, the substantive arguments before us on exceptions can be organized into two groups: (1) challenges raised by PG&E and the CPUC regarding PG&E's claimed right to seek a unilateral change in energy rates under Contract 2948A and the 1992 Letter Agreement; and (2) challenges raised by Western, the CPUC, and the Western Customer Group and the United State Bureau of Reclamation regarding various findings in the initial decision that are not essential to the holding. In addition, all briefing parties express their views whether PG&E should be required to submit a compliance filing that deletes the portions of its proposal that are barred by the Mobile-Sierra doctrine, or, instead, whether PG&E should be allowed to make a new filing.

The Commission has reviewed the record, the initial decision, and the briefs. Based on our review, we find that the initial decision properly and persuasively resolves

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the <u>Mobile-Sierra</u> issue and other findings highlighted on exceptions.⁴ Accordingly, we affirm the presiding judge's findings as to the substantive issues raised on exceptions.

As for the remedy, the presiding judge recommends that PG&E be required to submit a compliance filing that deletes the portions of the proposal barred by the Mobile-Sierra doctrine. In the alternative, the presiding judge recommends rejecting the current proposal in its entirety and allowing PG&E to make a new filing that conforms with the Commission's findings. We believe that the alternative remedy proposed by the presiding judge – rejecting the original filing as inconsistent with the Mobile-Sierra doctrine – offers the most appropriate resolution in this instance. A new filing will allow PG&E the opportunity to make a filing consistent with its pre-existing contractual commitments, and thus a filing properly before the Commission.

The Commission orders:

The Initial Decision is hereby affirmed, as discussed in the body of this Order, and the proposed amendments are hereby rejected.

Acting Secretary.

By the Commission.

(SEAL)

⁴The initial decision found that California's restructuring constituted "governmental action" that "necessitate[d] or result[ed] in" divestiture and the rate filing at issue here. 96 FERC at 65,287. Since we find that PG&E is barred under the Mobile-Sierra doctrine from making the filing at issue here, see id. at 65,288-90 (PG&E's proposed changes are not within the scope of the parties' pre-existing contractual commitments), we need not reach the initial decision's finding on California's restructuring.

97 FERC | 61,335

UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Pat Wood, III, Chairman;
William L. Massey, Linda Breathitt,
and Nora Mead Brownell.

Pacific Gas & Electric Company

Docket No. ER01-1639-003

ORDER DENYING REHEARING

(Issued December 21, 2001)

This case is before the Commission on a request for rehearing by Pacific Gas and Electric Company (PG&E) of an order issued in this proceeding on October 24, 2001. Pacific Gas & Electric Co., 97 FERC ¶ 61,082 (2001) (October Order). That order largely affirmed the reasoning and findings of an initial decision issued September 21, 2001, Pacific Gas & Electric Co., 96 FERC ¶ 63,043 (2001), which concluded that the Mobile-Sierra doctrine barred PG&E from making its Federal Power Act (FPA) section 205 rate filing. We deny PG&E's request for rehearing.

Background

At issue are proposed amendments filed by Pacific Gas and Electric (PG&E) to Contract No. 14-06-200-2948A (Contract 2948A), which is a long-standing agreement with Western Area Power Administration (Western). Contract 2948A governs the interconnection of PG&E's and Western's transmission and distribution systems and the integration of their loads and resources.

On March 29, 2001, PG&E filed under FPA section 205, 16 U.S.C. § 824d (1994), proposed amendments to Contract 2948A and other related agreements. PG&E sought Commission approval to amend Contract 2948A to recover additional costs

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¹The parties entered into the original Contract 2948A in 1967. There have been three subsequent modifications. The three modifications are: (1) the 1995 Letter of Agreement, dated July 31, 1995; (2) the PDC Settlement Agreement, dated December 31, 1992; and (3) the Energy Account No. 2 and Capacity Account Repurchase Rate Agreement – the February 7, 1992 Letter Agreement (1992 Letter Agreement).

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associated with energy purchases and other obligations, and to update the transmission rates to reflect current revenue requirements.

In its order establishing a hearing, <u>Pacific Gas & Electric Co.</u>, 95 FERC ¶61,273, reh'g denied, 96 FERC ¶61,102 (2001), the Commission left it to the presiding judge to determine how best to structure the hearing. The presiding judge phased the hearing and, on September 21, 2001, issued a partial initial decision on the <u>Mobile-Sierra</u> issue. The presiding judge determined that PG&E lacks the contractual right to make this section 205 filing under Contract 2948A or under the 1992 Letter Agreement; the section 205 filing made by PG&E exceeds the section 205 rights granted in the applicable provisions of Contract 2948A and the 1992 Letter Agreement. As a result, the presiding judge found that PG&E had violated the <u>Mobile-Sierra</u> doctrine. The October Order largely affirmed the reasoning and findings in the initial decision; PG&E was not permitted under the <u>Mobile-Sierra</u> doctrine to make the filing at issue. <u>See</u> 97 FERC at 61,397.

Discussion

In the October Order, the Commission found that the initial decision properly and persuasively resolved the <u>Mobile-Sierra</u> issue. The Commission rejected the arguments to the contrary presented in PG&E's briefs.

On rehearing, PG&E presents the same arguments it offered in its brief on exceptions. PG&E presents nothing new that would cause us to reach a different conclusion than that found in our October Order. Accordingly, we will deny rehearing.

Acting Secretary.

The Commission orders:

PG&E's request for rehearing is hereby denied.

By the Commission.

(SEAL)

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15 CREA E SERVICE LIS (LABELS) FOX ERC1-1639	-	\$150.00	0.1	09/19/2001 CHAFFIN, JR. JW	9
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15 CREATE SERVICE LIST (LABELS) FOR ER01-1639	12		0.1	09/18/2001 CHAFFIN, JR. JW	09
15 CREATE SERVICE LIST (LABELS) FOR ER01-1639	1:	\$150.00	0.1	09/17/2001 CHAFFIN, JR. JW	9
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15 CREATE SERVICE LIST (LABELS) FOR ER01-1639	.=	\$150.00	0.1	08/27/2001 CHAFFIN, JR. JW	,80
15 CREATE SERVICE LIST (LABELS) FOR ER01-1639	-	\$150.00	0.1	08/24/2001 CHAFFIN, JR. JW	,80
15 CREATE SERVICE LIST (LABELS) FOR ER01-1639		\$150.00	0.1	08/21/2001 CHAFFIN, JR. JW	8
15 CREATE SERVICE LIST (LABELS) FOR ER01-1639		\$150.00	0.1	08/20/2001 CHAFFIN, JR. JW	08,
30 PRINT OUT DOCKET SHEETS FOR DC CIR 01-1381, 9TH CIR. 01-71251	3(\$150.00	0.2	10/02/2001 CHAFFIN, JR. JW	10,
900 ASSEMBLE FERC CONTRACTS	900	\$150.00	6	10/22/2001 DILLON J	10
30 SEARCH FOR/OBTAIN/ORDER PROCEDURAL ORDER	3(\$150.00	0.2	08/10/2001 VAN BUTTEN LA	08,
60 SEARCH FOR/OBTAIN/ORDER DOCKETING STATEMENTS AND FAX TO ATTORNEY	60	\$150.00	0.4	08/03/2001 VAN BUITEN LA	08/
75 PROOFREAD BACK-TO-BACK AGREEMENT BETWEEN ETRANS AND PACIFIC GAS AND ELECTRIC	7.5	\$150.00	0.5	11/28/2001 QURESHI NF	11/
15 PRINT OUT PRINTED FERC SERVICE LIST FOR A. YAO RE: ER01-1639	12		0.1	09/14/2001 PAUP SE	09,
15 PRINT OUT PRINTED FERC SERVICE LIST FOR HIXSON, D RE: ER01-1639	15	\$150.00	0.1	08/23/2001 PAUP SE	08/
	15	\$150.00	0.1	09/10/2001 PAUP SE	99
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				SKADDEN LEGAL ASSISTANTS	SKAD
	50,541		466.6		
	377	65	5.8	GUY M	
	726	75/105	9.2	MAYER DA	
	233	75	3.1	JORDAN K	
	7,755	75	86	HIXON DH	
	456	120	3.8	YAO AG	
	600	120	5	FRIEDMANE	
	252	140	1.8	YOUNG DJ	
	180	140	~	LANKFORD AC	
	490	140	3.5	BOUR MJ	
(B) Adjust for apparent double-billing (Dennison) - \$720	1,516	140/150	10.8	PATTERSON CM	
(A) Reduce clerical services - 235.4 hours to \$40.00 per hour - \$15,803 reduction	375	150	2.5	ALONZO MA	
	180	150	1.2	CHAFFIN, JR. JW	
Reduce by \$16,523:	900	150	6	DILLON J	
	165	150	1.1	VAN BUITEN LA	
SUGGESTED ADJUSTMENT	75	150	0.5	QURESHI NF	
	45	150	0.3	PAUP SE	
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240 REVIEW FERC WEBSI IE FOR NEW PLEADINGS	\neg	09/05/2001 DENNISON MA
240 MAIN IATIV CREA IE/OPDA IE FILEADINOS TILES	T	09/05/2001 DENNISON MA
480 MAINTAIN/CREATE/UPDATE DISCOVERY FILES AND PLEADINGS FILES	T	09/04/2001 DENNISON MA
180 MAINTAIN/CREATE/UPDATE DISCOVERY FILES AND PLEADINGS BINDERS	1.5 \$120.00	08/23/2001 DENNISON MA
240 PREPARE DISTRIBUTION OF DEPOSITIO TO SERVICE LIST	2 \$120.00	08/22/2001 DENNISON MA
300 MAINTAIN/CREATE/UPDATE PLEADINGS BINDERS, TRANSCRIPT FILES, AND DISCOVERY	2.5 \$120.00	08/21/2001 DENNISON MA
240 PREPARE DISTRIBUTION OF DEPOSITION FILING TO SERVICE LIST	2 \$120.00	08/21/2001 DENNISON MA
300 ASSEMBLE HARRISON CALL DEPOSITION FOR FILING AT FERC	2.5 \$120.00	08/21/2001 DENNISON MA
240 PREPARE DISTRIBUTION OF DEPOSITION FILING TO SERVICE LIST	2 \$120.00	08/21/2001 DENNISON MA
396 DELIVER/DISTRIBUTE LETTER FILING TO FERC AND OFFICIAL SERVICE LIST (INCLUDING ELECTRONIC SERVICE)	3.3 \$120.00	08/20/2001 DENNISON MA
540 PROOFREAD LETTER RE: SETTLEMENT PROCEEDINGS AND PUT IN LETTER FORMAT	4.5 \$120.00	08/20/2001 DENNISON MA
156 PREPARE CASE FILES TO BE BROUGHT TO FERC	8.5 \$120.00	08/17/2001 DENNISON MA
120 DELIVER/DISTRIBUTE PLEADING TO J. MOOT	8.5 \$120.00	08/16/2001 DENNISON MA
240 MAINTAIN/CREATE/UPDATE DISCOVERY FILES	2 \$120.00	08/15/2001 DENNISON MA
840 ASSEMBLE CASE FILES AND PRESENTATION MATERIALS TO BRING TO FERC FOR ORAL ARGUMENTS	7 \$120.00	08/15/2001 DENNISON MA
	3.5 \$120.00	08/13/2001 DENNISON MA
120 DELIVER/DISTRIBUTE REPLY BRIEF TO FERC	1 \$120.00	08/06/2001 DENNISON MA
120 DELIVER/DISTRIBUTE COPIES OF DRAFT DECISIONS TO ATTORNEYS	1 \$120.00	08/06/2001 DENNISON MA
120 DELIVER/DISTRIBUTE TIME STAMPED COPIES OF REPLY BRIEF TO CLIENT AND ATTORNEYS	1 \$120.00	08/06/2001 DENNISON MA
300 PREPARE NEW SETS OF CASE FILES FOR E. RUNYON	2.5 \$120.00	08/01/2001 DENNISON MA
120 ORGANIZE/INDEX RATE SCHEDULES FOR PG&E	1 \$120.00	11/02/2001 DENNISON MA
120 PROOFREAD PGGE ETRANS INTERCONNECTION AGREEMENT	1 \$120.00	10/31/2001 DENNISON MA
660 PROOFREAD GENERATOR INTERCONNECTION AGREEMENT AND PGGE AND ETRANS INTERCONNECTION AGREEMENT	5.5 \$120.00	10/30/2001 DENNISON MA
600 PROOFREAD GENERATOR INTERCONNECTION AGREEMENT	5 \$120.00	10/29/2001 DENNISON MA
180 ORGANIZE/INDEX RATE SCHEDULES OF PG&E	1.5 \$120.00	10/26/2001 DENNISON MA
60 PREPARE DISTRIBUTION OF EXCERPT OF THE RECORD AND ADDENDUM TO OPENING BRIEF TO CLIENT	0.5 \$120.00	11/29/2001 DENNISON MA
120 MAINTAIN/CREATE/UPDATE PLEADINGS FILES, INCLUDING CONTACT CLIENT FOR MISSING DOCS.	1 \$120.00	11/12/2001 DENNISON MA
180 MAINTAIN/CREATE/UPDATE COMPLETE PLEADINGS FILES BY CONTACTING COURT, AND CLIENT	1.5 \$120.00	10/29/2001 DENNISON MA
300 MAINTAIN/CREATE/UPDATE PLEADINGS BINDER AND INDEX FOR APPEAL PROCEEDING	2.5 \$120.00	10/26/2001 DENNISON MA
120 PREPARE DISTRIBUTION OF EXCERPT OF THE RECORD TO FERC TRIAL STAFF AND CLIENT	1 \$120.00	10/25/2001 DENNISON MA
120 PREPARE PLEADINGS BINDER AND CREATE INDEX FOR 9TH CIRCUIT APPEAL	1 \$120.00	10/25/2001 DENNISON MA
180 ASSEMBLE DOWNLOAD AND DISTRIBUTE RECENT FERC ORDERS TO ATTORNEYS	1.5 \$120.00	10/10/2001 DENNISON MA
120 DELIVER/DISTRIBUTE SETTLEMENT OFFER TO FERC	\$120.00	09/10/2001 DENNISON MA
480 ASSEMBLE PARTIAL SETTLEMENT OFFER FOR FILING AND SERVICE	4 \$120.00	09/10/2001 DENNISON MA
120 DRAFT/REVISE TRANSMITTAL LETTER	1 \$120.00	08/01/2001 DENNISON MA
490 PROOFREAD BACK-TO-BACK AGREEMENT BETWEEN ETRANS AND PACIFIC GAS AND TRANSMISSION AVAILABILITY AGREE	3.5 \$140.00	11/28/2001 BOUR MJ
* 252 DELIVER/DISTRIBUTE RTO HEARING DOCUMENTS TO ATTORNEY ATTENDING FERC HEARING	1.8 \$140.00	08/08/2001 YOUNG DJ
280 PREPARE DISTRIBUTION OF ANSWER TO STAFF'S RESPONSE TO PROPOSED INITIAL DECISION TO SERVICE LISTS	2 \$140.00	09/17/2001 LANKFORD AC
15 COMMUNICATE/COORDINATE WITH EDC DOCUMENT SERVICE TO OBTAIN ALL PLEADINGS IN EL98-4:-000, ER99-3145-00	0.1 \$150.00	09/21/2001 PATTERSON CM
375 PROOFREAD AND COMPARE FOR CONSTISTENCY NORTHERN POWER AGENCY INTERCONNECTION AGREEMENTS	2.5 \$150.00	11/02/2001 ALONZO MA
15 CREATE SERVICE LIST(LABELS) FOR ER01-1639		11/20/2001 CHAFFIN, JR. JW
15 CREATE SERVICE LIST (LABELS) FOR ER01-1639	0.1 \$150.00	10/09/2001 CHAFFIN, JR. JW

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180 PREPARE DISTRIBUTION OF OFFICIAL SERVICE OF REQUEST FOR REHEARING	1.5 \$120.00	11/21/2001 DENNTSON MA
120 ORGANIZE/INDEX OLD DUPLICATE DOCUMENTS AND FILE CASE MATERIALS	1 \$120.00	11/16/2001 DENNISON MA
96 COMMUNICATE/COORDINATE WITH D. HIXSON RE: LAST WEEK'S DEVELOPMENTS AND CHECK FOR NEW PLEADINGS ON H	0.8 \$120.00	11/12/2001 DENNISON MA
60 MAINTAIN/CREATE/UPDATE PLEADINGS BINDER	0.5 \$120.00	10/25/2001 DENNISON MA
180 DELIVER/DISTRIBUTE DRAFT ORDER TO CLIENT AND ATTORNEYS	1.5 \$120.00	10/24/2001 DENNISON MA
480 REVIEW MONITOR FERC MEETING FOR DISCUSSION OF DRAFT ORDER	4 \$120.00	10/24/2001 DENNISON MA
180 PREPARE DISTRIBUTION OF COPY AND SEND ADDENDUM AND EXCEPT OF THE RECORD TO CLIENT	1.5 \$120.00	10/18/2001 DENNISON MA
480 MAINTAIN/CREATE/UPDATE PLEADINGS FILES WITH BRIEFS OPPOSING EXCEPTIONS	4 \$120.00	10/15/2001 DENNISON MA
120 DELIVER/DISTRIBUTE BRIEF OPPOSING EXCEPTIONS TO FERC	1 \$120.00	10/12/2001 DENNISON MA
156 PREPARE DISTRIBUTION OF BRIEF OPPOSING EXCEPTIONS TO SERVICE LIST THROUGH E-MAIL AND FIRST CLASS MAIL	1.3 \$120.00	10/12/2001 DENNISON MA
60 PROOFREAD BRIEF OPPOSING EXCEPTIONS	0.5 \$120.00	10/11/2001 DENNISON MA
180 PREPARE DISTRIBUTION OF OFFICIAL SERVICE ENVELOPES FOR FRIDAY	1.5 \$120.00	10/10/2001 DENNISON MA
300 PROOFREAD BRIEF OPPOSING EXCEPTIONS	2.5 \$120.00	10/10/2001 DENNISON MA
480 ORGANIZE/INDEX BRIEFS OF OPPOSING PARTIES INTO BINDERS	4 \$120.00	10/08/2001 DENNISON MA
180 MAINTAIN/CREATE/UPDATE PLEADINGS BINDERS	1.5 \$120.00	10/08/2001 DENNISON MA
240 DELIVER/DISTRIBUTE BRIEF TO OFFICIAL SERVICE LIST	2 \$120.00	10/05/2001 DENNISON MA
60 DELIVER/DISTRIBUTE BRIEF TO FERC	0.5 \$120.00	10/05/2001 DENNISON MA
240 ASSIST WITH FERC FILING OF BRIEF ON EXCEPTIONS BY ASSEMBLING FILING AND COORDINATING WITH CLIENT AND	2 \$120.00	10/05/2001 DENNISON MA
120 PROOFREAD BRIEF ON EXCEPTIONS	1 \$120.00	10/05/2001 DENNISON MA
156 PREPARE DISTRIBUTION OF ELECTRONIC SERVICE OF BRIEF TO OFFICIAL LIST	1.3 \$120.00	10/05/2001 DENNISON MA
156 ASSEMBLE FILING ATTACHMENTS FOR BRIEF ON EXCEPTIONS	1.3 \$120.00	10/04/2001 DENNISON MA
240 PROOFREAD BRIEF ON EXCEPTIONS	2 \$120.00	10/04/2001 DENNISON MA
180 PREPARE DISTRIBUTION OF OFFICIAL SERVICE OF BRIEF TO BE SENT OUT ON 10/5/01	1.5 \$120.00	10/02/2001 DENNISON MA
60 COMMUNICATE/COORDINATE WITH CLIENT RE: SERVICE OF BRIEF ON EXCEPTIONS	0.5 \$120.00	10/01/2001 DENNISON MA
240 MAINTAIN/CREATE/UPDATE PLEADINGS BINDER	2 \$120.00	10/01/2001 DENNISON MA
240 MAINTAIN/CREATE/UPDATE PLEADINGS FILES	2 \$120.00	09/25/2001 DENNISON MA
240 MAINTAIN/CREATE/UPDATE PLEADINGS FILES	2 \$120.00	09/24/2001 DENNISON MA
360 COMMUNICATE/COORDINATE WITH ATTORNEYS, EDC DOCUMENT SERVICE AND CLIENT RE: ISSUANCE OF INITIAL DECI	3 \$120.00	09/21/2001 DENNISON MA
240 MAINTAIN/CREATE/UPDATE PLEADINGS FILES	2 \$120.00	09/20/2001 DENNISON MA
120 MAINTAIN/CREATE/UPDATE PLEADINGS BINDER	1 \$120.00	09/19/2001 DENNISON MA
60 DELIVER/DISTRIBUTE REVISED VERSIONS OF POLE DEPOSITIONS TO COPY CENTER AND ATTORNEYS	0.5 \$120.00	09/19/2001 DENNISON MA
240 PREPARE DISTRIBUTION ON OFFICIAL SERVICE OF PROPOSED INITIAL DECISION FILING	2 \$120.00	09/19/2001 DENNISON MA
120 DELIVER/DISTRIBUTE PROPOSED INITIAL DECISION TO FERC	1 \$120.00	09/19/2001 DENNISON MA
300 ASSEMBLE REVISED PROPOSED INITIAL DECISION FOR FILING AT FERC	2.5 \$120.00	09/19/2001 DENNISON MA
240 PREPARE DISTRIBUTION OF ANSWER TO EMERGENCY FILING TO OFFICIAL SERVICE LIST	2 \$120.00	09/18/2001 DENNISON MA
120 DELIVER/DISTRIBUTE ANSWERS TO EMERGENCY FILING AND UNAUTHORIZED PLEADING TO FERC AND SPIEGEL MCDIAR	1 \$120.00	09/18/2001 DENNISON MA
144 REVIEW FERC WEBSITE FOR FILINGS	1.2 \$120.00	09/18/2001 DENNISON MA
240 PREPARE DISTRIBUTION OF ANSWER TO STAFF RESPONSE TO PROPOSED INITIAL DECISION TO OFFICIAL SERVICE LIS	2 \$120.00	09/17/2001 DENNISON MA
360 ASSEMBLE ANSWER TO STAFF RESPONSE TO PROPOSED INITIAL DECISION FOR FILING AT FERC	3 \$120.00	09/17/2001 DENNISON MA
456 MAINTAIN/CREATE/UPDATE PLEADINGS FILES AND TESTIMONY BINDERS	3.8 \$120.00	09/17/2001 DENNISON MA
180 ASSIST WITH FERC FILING OF REQUEST FOR POSTPONEMENT OF SETTLEMENT CONFERENCE BY PREPARING SIGNATURE	1.5 \$120.00	09/13/2001 DENNISON MA
420 MAINTAIN/CREATE/UPDATE DEPOSITIONS WITH CHANGES/CORRECTIONS		09/12/2001 DENNISON MA
180 MAINTAIN/CREATE/UPDATE PLEADINGS FILES BY USING RIMS	1.5 \$120.00	09/10/2001 DENNISON MA

			APPEAR TO BE DUPLICATE ENTRIES	APPEAR TO
-15,803			Adjustment	
9,416	\$40.00	235.4	Compare to \$40/hr.	
25,219		235.4	TOTAL	
65 DELIVER/DISTRIBUTE ANSWER TO MOTTON TO REJECT AND PROTEST TO FERCEOR FILTING	\$65.00	-	10/12/2001 GUY M	10/12/20
104 NELTVER/NISTRIBLITE PLEADING NOOLIMENTS AND OTHED MATERIAL SECTIONS OF SECTIONS TO SECTION DOWN	\$65.00	1.6	08/17/2001 GUY M	08/17/20
130 SEARCH FOR JORDAN SEVERAL FEB CORNERS LISTING NECESSARY COLUMNS	\$65.00	2	09/24/2001 GUY M	09/24/20
78 DELIVER/DISTRIBUTE COMMENTS TO FERC FOR FILING	\$65.00	1.2	09/19/2001 GUY M	09/19/20
126 ASSEMBLE ANSWER OF PACIFIC GAS AND ELECTRIC COMPANY TO MOTION TO REJECT AND PROTEST OF THE NORTHERN	\$105.00	1.2	10/12/2001 MAYER DA	10/12/20
38 DELIVER/DISTRIBUTE VERIFICATION AND CERTIFICATE OF SERVICE FORMS TO PGGE	\$75.00	0.5	08/17/2001 MAYER DA	08/17/20
150 PREPARE DISTRIBUTION OF NINTH CIRCUIT MOTION TO CONSOLIDATE TO SERVICE LIST	\$75.00	2	08/07/2001 MAYER DA	08/07/20
150 SEARCH FOR/OBTAIN/ORDER PHONE AND FAX NUMBERS FOR DISTRIBUTION OF NINTH CIRCUIT MOTION TO CONSOLID	\$75.00	2	08/07/2001 MAYER DA	08/07/20
188 PROOFREAD/FULL READ OF REQUEST FOR REHEARING (APPROX. 40 PAGES)	\$75.00	2.5	11/20/2001 JORDAN K	11/20/20
45 PROOFREAD TRANSMISSION AVAILABILITY AGREEMENT	\$75.00	0.6	11/29/2001 JORDAN K	11/29/20
60 PROOFREAD INITIAL DECISION	\$75.00	0.8	08/31/2001 HIXSON DH	08/31/20
15 COMMUNICATE/COORDINATE WITH DISTRIBUTION SERVICES REGARDING COPY OF INITIAL DECISION THE COURIER W	\$75.00	0.2	08/31/2001 HIXSON DH	08/31/20
15 DRAFT/REVISE CERTIFICATE OF SERVICE FOR INITIAL DECISION	\$75.00	0.2	08/31/2001 HIXSON DH	08/31/20
180 PREPARE DISTRIBUTION OF INITIAL DECISION TO SERVICE LIST	\$75.00	2.4	08/31/2001 HIXSON DH	08/31/20
60 MAINTAIN/CREATE/UPDATE PG& E PLEADINGS BINDERS AND INDEX	\$75.00	0.8	08/31/2001 HIXSON DH	08/31/20
53 DELIVER/DISTRIBUTE INITIAL DECISION TO FERC	\$75.00	0.7	08/31/2001 HIXSON DH	08/31/20
90 MAINTAIN/CREATE/UPDATE INDEX AND BINDERS OF PLEADINGS IN DOCKET ER01-1639 AND DELIVER UPDATED INDEX A	\$75.00	1.2	08/28/2001 HIXSON DH	08/28/20
60 DELIVER/DISTRIBUTE MOTION OF PG&E TO MODIFY TREATMENT OF JOINT REVIEW ISSUE IN PROPOSED DECISION TO	\$75.00	0.8	08/27/2001 HIXSON DH	08/27/20
158 PREPARE DISTRIBTION OF MOTION OF PG&E TO MODIFY TREATMENT OF JOINT REVIEW ISSUE IN PROPOSED DECISION	\$75.00	2.1	08/27/2001 HIXSON DH	08/27/20
23 DELIVER/DISTRIBUTE MOTION FOR APPOINTMENT OF SETTLEMENT JUDGE AND LETTER TO KOJI RE: FUNDING VIA FAX	\$75.00	0.3	08/24/2001 HIXSON DH	08/24/20
30 COMMUNICATE/COORDINATE WITH PACIFIC GAS AND ELECTRIC COMPANY RE: DISTRIBUTION OF FILINGS TO THE SERV	\$75.00	0.4	08/24/2001 HIXSON DH	08/24/20
90 PREPARE DISTRIBUTION OF LETTER TO KOJI RE: FUNDING TO SERVICE LIST	\$75.00	1.2	08/24/2001 HIXSON DH	08/24/20
60 DELIVER/DISTRIBUTE MOTION FOR APPOINTMENT OF SETTLEMENT JUDGE TO FERC	\$75.00	0.8	08/24/2001 HIXSON DH	08/24/20
233 PREPARE DISTRIBUTION OF MOTION FOR APPOINTMENT OF SETTLEMENT JUDGE TO SERVICE LIST	\$75.00	3.1	08/24/2001 HIXSON DH	08/24/20
15 PREPARE MEMO TO M. DENNISON DETAILING TODAYS ACTIVITY IN THE PGGE CASE	\$75.00	0.2	08/24/2001 HIXSON DH	08/24/20
98 PREPARE DISTRIBUTION OF LETTER TO KOJI RE: FUNDING TO SERVICE LIST	\$75.00	1.3	08/23/2001 HIXSON DH	08/23/20
68 DELIVER/DISTRIBUTE CROSS-ANSWERING TESTIMONY TO FERC	\$75.00	0.9	08/17/2001 HIXSON DH	08/17/20
60 PREPARE DISTRIBUTION OF CROSS-ANSWERING TESTIMONY TO CLIENT	\$75.00	0.8	08/17/2001 HIXSON DH	08/17/20
180 PREPARE DISTRIBUTION OF REPLY TO MOTION FOR SUMMARY DISPOSITION FOR COURIERS TO DELIVER	\$75.00	2.4	08/10/2001 HIXSON DH	08/10/20
68 DELIVER/DISTRIBUTE COPIES OF REPLY TO MOTION FOR SUMMARY DISPOSITION TO COUNSEL AND RETRIEVE THEIR FI	\$75.00	0.9	08/10/2001 HIXSON DH	08/10/20
38 ORGANIZE/INDEX TRANSCRIPTS OF DEPOSITIONS/HEARINGS	\$75.00	0.5	08/07/2001 HIXSON DH	08/07/20
53 DELIVER/DISTRIBUTE INITIAL DECISION TO K. BARAN, J. MOOT, E. RUNYON, AND FAX TO CLIENT	\$105.00	0.5	09/21/2001 HIXSON DH	09/21/20
84 MAINTAIN/CREATE/UPDATE LISTING OF PG&E CONTRACTS ON PG&E'S MASTER LIST BUT NOT IN SKADDEN'S FILES	\$105.00	0.8	10/25/2001 HIXSON DH	10/25/20
410 ORGANIZE/INDEX BOXES OF PG&E CONTRACTS	\$105.00	3.9	10/23/2001 HIXSON DH	10/23/20
120 REVIEW OLD CASE FILES FOR DUPLICATES AND DISCARD	\$120.00	-	11/30/2001 DENNISON MA	11/30/20
60 ORGANIZE/INDEX REQUEST FOR REHEARING IN FILES AND WITH C. GRGURICH	\$120.00	0.5	11/26/2001 DENNISON MA	11/26/20
120 DELIVER/DISTRIBUTE REQUEST FOR REHEARING TO FERC	\$120.00		11/21/2001 DENNISON MA	11/21/20
312 ASSIST WITH FERC FILING OF REQUEST FOR REHEARING BY ASSEMBLING FILING, PROOFREADING, AND PREPARING APP	\$120.00	2.6	11/21/2001 DENNISON MA	11/21/20

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780 CITECHECK BRIEF ON EXCEPTIONS	6.5 \$120.00	10/03/2001 DENNISON MA
	6.5 \$120.00	10/02/2001 DENNISON MA
120 CITECHECK BRIEF ON EXCEPTIONS	1 \$120.00	10/01/2001 DENNISON MA
180 SEARCH FOR/OBTAIN/ORDER NEW ORDERS ON FERC WEBSITE	1.5 \$120.00	10/01/2001 DENNISON MA
60 SEARCH FOR/OBTAIN/ORDER FERC ORDERS IN ER01-1639 ON RIMS/CIPS	0.5 \$120.00	09/19/2001 DENNISON MA
120 CITECHECK ANSWER TO EMERGENCY MOTION	1 \$120.00	09/18/2001 DENNISON MA
	3.5 \$120.00	09/18/2001 DENNISON MA
120 MEET WITH K. BARAN RE: FILINGS AND SETTLEMENT DEVELOPMENTS DURING ABSENCE	1 \$120.00	09/04/2001 DENNISON MA
120 MEET WITH K. BARAN TO DISCUSS ORAL ARGUMENTS AND ALJ ORDERS	1 \$120.00	08/21/2001 DENNISON MA
	1.7 \$120.00	08/16/2001 DENNISON MA
1,020 PREPARE DEPOSITIONS, AFFIDAVITS, COPIES OF CONTRACT, AND SUPPLIES FOR HEARING	8.5 \$120.00	08/16/2001 DENNISON MA
240 SEARCH FOR/OBTAIN/ORDER CASES CITED BY PG4E IN REPLY TO MOTIO FOR SUMMARY JUDGMENT BY CONDUCTING WE	2 \$120.00	08/12/2001 DENNISON MA
1,200 PREPARE REPLY TO MOTION FOR SUMMARY DISPOSITION FOR FILING AND SERVICE	10 \$120.00	08/10/2001 DENNISON MA
720 CITECHECK REPLY TO MOTION FOR SUMMARY DISPOSITION	6 \$120.00	08/09/2001 DENNISON MA
840 CITECHECK REPLY TO SUMMARY MOTIONS	7 \$120.00	08/08/2001 DENNISON MA
600 PREPARE REPLY BRIEF FOR FILING AND SERVICE	5 \$120.00	08/06/2001 DENNISON MA
300 CITECHECK PINPOINT CITES FOR ATTORNEY WORK PRODUCT	2.5 \$120.00	11/26/2001 DENNISON MA
120 CITECHECK WORK PRODUCT MEMO FOR J. MOOT	1 \$120.00	11/14/2001 DENNISON MA
120 SEARCH FOR/OBTAIN/ORDER CASES FOR K. BARAN FROM WESTLAW	1 \$120.00	09/28/2001 DENNISON MA
180 CITECHECK PETITION DECLARATION	1.5 \$120.00	09/20/2001 DENNISON MA
60 SEARCH FOR/OBTAIN/ORDER DUE DATE OF INTERVENOR BRIEF	0.5 \$120.00	11/29/2001 DENNISON MA
120 SEARCH FOR/OBTAIN/ORDER CERTIFICATE OF SERVICE SIGNED BY FERC COUNSEL INDICATING SERVICE DATE	1 \$120.00	11/21/2001 DENNISON MA
60 SEARCH FOR/OBTAIN/ORDER DUE DATE OF REPLY BRIEFS IN 9TH CIRCUIT APPEAL	0.5 \$120.00	11/16/2001 DENNISON MA
180 PREPARE TABLE OF AUTHORITIES AND TABLE OF CONTENTS FOR OPENING BRIEF	1.5 \$120.00	10/17/2001 DENNISON MA
720 CITECHECK OPENING BRIEF FOR PETITIONERS	6 \$120.00	10/17/2001 DENNISON MA
144 CITECHECK REPLY BRIEF ON EXCEPTIONS	1.2 \$120.00	08/02/2001 DENNISON MA
240 COMMUNICATE/\COORDINATE WITH K. BARAN AND CLIENT RE: LOGISTICS FOR FRIDAY:/R>S FILING	2 \$120.00	08/01/2001 DENNISON MA
300 CITECHECK REPLY BRIEF ON EXCEPTIONS	2.5 \$120.00	08/01/2001 DENNISON MA
744 ATTEND ORAL ARGUMENTS AT FERC	6.2 \$120.00	08/17/2001 DENNISON MA
	$\overline{}$	09/04/2001 DENNISON MA
322 SEARCH FOR/OBTAIN/ORDER MARCH 25, 2001 FILING IN EL01-75-000	2.3 \$140.00	08/08/2001 PATTERSON CM
70 CITECHECK CONTRACT TERMINATION DOCUMENT	0.5 \$140.00	08/21/2001 PATTERSON CM
868 PREPARE MOTION TO CONSOLIDATE AND DOCKETING STATEMENT IN VARIOUS DOCKETS FOR FRESNO AND LAGUNA FOR	6.2 \$140.00	08/07/2001 PATTERSON CM
56 MEET WITH ATTORNEY TO DISCUSS FILING MOTION TO CONSOLIDATE AND DOCKETING STATEMENT FOR LAGUNA AND	0.4 \$140.00	08/07/2001 PATTERSON CM
140 CONDUCT RESEARCH RE: FILING OF MOTIONS WITH 9TH CIRCUIT	1 \$140.00	08/07/2001 PATTERSON CM
45 SEARCH FOR/OBTAIN /ORDER IN SASMAF LIBRARY REPORTER VERSION OF FERC ORDERS	0.3 \$150.00	09/21/2001 PATTERSON CM
75 CONDUCT RESEARCH RE: POSSIBLE CHANGES TO AMERICAN TRANSMISSION COMPANY'S OPEN ACCESS TARIFF BY SEAR	0.5 \$150.00	08/29/2001 VAN BUTTEN LA
	NNATURE	SERVICES APPEAR TO BE PARALEGAL IN NATURE
300 WATNITATIN/CREATE/LIPNATE PLEATINGS RINNERS TRANSCRIPT FILES AND DISCOVERY	25 \$120.00	OB/21/2001 DENINTSON MA
120 MEET WITH K RARAN TO NISCUSS ORAL ARGUMENTS AND ALL ORDERS		20 31 3001 7 DAR TOOK! MA

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	08/27/2001 HIXSON DH
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0.2 \$75.00	08/24/2001 HIXSON DH
0.5 \$75.00	08/24/2001 HIXSON DH
2.1 \$75.00	08/23/2001 HIXSON DH
1.2 \$75.00	08/23/2001 HIXSON DH
1.2 \$75.00	08/17/2001 HIXSON DH
0.4 \$75.00	08/16/2001 HIXSON DH
4 \$75.00	08/28/2001 HIXSON DH
0.9 \$105.00	09/21/2001 HIXSON DH
2.5 \$105.00	11/16/2001 HIXSON DH
0.7 \$105.00	11/08/2001 HIXSON DH
2.5 \$105.00	10/24/2001 HIXSON DH
0.5 \$105.00	10/22/2001 HIXSON DH
3 \$105.00	10/03/2001 HIXSON DH
0.3 \$105.00	09/27/2001 HIXSON DH
2.6 \$105.00	09/26/2001 HIXSON DH
0.8 \$105.00	09/12/2001 HIXSON bH
3.1 \$105.00	09/10/2001 HIXSON DH
3.8 \$105.00	09/09/2001 HIXSON DH
3.1 \$105.00	09/08/2001 HIXSON DH
3.8 \$105.00	09/07/2001 HIXSON DH
2.6 \$105.00	09/07/2001 HIXSON DH
3.1 \$105.00	09/06/2001 HIXSON DH
2 \$105.00	09/05/2001 HIXSON DH
0.3 \$105.00	09/05/2001 HIXSON DH
1.2 \$105.00	09/05/2001 HIXSON DH
0.5 \$105.00	11/27/2001 HIXSON DH
4 \$120.00	11/20/2001 DENNISON MA
0.5 \$120.00	10/23/2001 DENNISON MA
6 \$120.00	10/19/2001 DENNISON MA
10.5 \$120.00	10/18/2001 DENNISON MA
; \$120.00	10/16/2001 DENNISON MA
1 \$120.00	10/15/2001 DENNISON MA
0.8 \$120.00	10/15/2001 DENNISON MA
5 \$120.00	10/12/2001 DENNISON MA
3 \$120.00	10/11/2001 DENNISON MA
1.5 \$120.00	10/11/2001 DENNISON MA
2 \$120.00	10/09/2001 DENNISON MA
0.5 \$120.00	10/09/2001 DENNISON MA
1.5 \$120.00	10/09/2001 DENNISON MA
6 \$120.00	10/04/2001 DENNISON MA
1.5 \$120.00	10/03/2001 DENNISON MA
A+ A+ A+ A+ A+ A+ A+ A+ A+ A+	

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23,646		208.9	TOTAL
263 CITECHECK CONTRACT TERMINATION DOCUMENT FOR THE FERC	3.5 \$75.00	3.5	08/21/2001 MAYER DA
53 SEARCH FOR/OBTAIN/ORDER PINPOINT CITES INCLUDED IN INITIAL DECISION	\$75.00	0.7	08/31/2001 HIXSON DH
90 DRAFT/REVISE MEMO TO M. DENNISON DETAILING ACTIVITY IN PGGE CASE	\$75.00	1.2	08/31/2001 HIXSON DH
255 DRAFT/REVISE INITIAL DECISION TO INCLUDE LIST OF ATTORNEYS WHO APPEARED IN PROCEEDING	3.4 \$75.00	3.4	08/30/2001 HIXSON DH
330 CITECHECK DRAFT OF INITIAL DECISION TO BE FILED AUGUST 31	4.2 \$75.00	4.2	08/30/2001 HIXSON DH
23 REVIEW DRAFT OF INITIAL DECISION AND ADD PINPOINT CITE	0.3 \$75.00	0.3	08/29/2001 HIXSON DH

Su ed reduction - 50%		KHAN FU	KHAN FH	RUNYON EL	RUNYON EL	BARAN KK	BARAN KK
tion - 50%		08/21/2001	08/21/2001	08/21/2001	08/21/2001	08/21/2001	08/21/2001
	55.2	8.2	8.2	9.1	9.1	10.3	10.3
H		\$235.00	\$235.00	\$290.00	\$290.00	\$235.00	\$235.00
\$6,987	\$13,973	\$1,927 RESEARCH AND MEMO RE: BREACH AND CURE	\$1,927 RESEARCH AND MEMO RE: BREACH AND CURE	\$2,639 RESEARCH GOOD FAITH NEGOTIATIONS	\$2,639 RESEARCH 600D FAITH NEGOTIATIONS	\$2,421 REVIEW DEPOSITIONS (4.20); ANALYZE WESTERN FILINGS RE: JOINT REVIEW FOR OTHER RATE CHANGES (1.20); DRAFT MEMO WITH ANALYSIS (1.80); READ TRANSCRIPT OF ORAL ARGUMENT (3.10)	\$2,421 REVIEW DEPOSITIONS (4.20); ANALYZE WESTERN FILINGS RE: JOINT REVIEW FOR OTHER RATE CHANGES (1.20); DRAFT MEMO WITH ANALYSIS (1.80); READ TRANSCRIPT OF ORAL ARGUMENT (3.10)

SKADDEN AIR TRAVEL

Fee Application covering 8/01/01 - 11/30/01

+ 000	11/18/2001 \$3,30	11/06/2001 \$2,143.80	10/16/2001 \$1,033.65	10/15/2001 \$1,033.65	10/15/2001 \$2,067.30	10/15/2001 \$3,30	08/13/2001 \$3,29	08/09/2001 \$2,223.04	08/01/2001 \$3,34	07/31/2001 \$1,296.75	
\$23 044 43	\$3,303.18 X	3.80	3.65	3.65	7.30	\$3,303.18 X	\$3,298.68 X	3.04	\$3,341.20 X	6.75	
	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	AIR TRAVEL	
	AIR TRAVEL J.S. Moot, Round Trip - Dulles/SF	AIR TRAVEL G.M.Bernstein, Round Trip - Dulles/SF	J.S. Christie, SF - Dulles	J.S. Christie, Dulles -SF	G.M.Bernstein, Round Trip - Dulles/SF	J.S. Moot, Round Trip - Dulles/SF	J.S. Moot, Round Trip - Dulles/SF	G.M.Bernstein, Round Trip - Dulles/SF	J.S. Moot, Round Trip - Dulles/Sacramento	AIR TRAVEL E.Rumyon, SF - Dulles	

X - Appears to be first class airfare Suggested Reduction:

\$4,589.06

Winston & Strawn

Non-Working Travel in Excess of 2 hours per leg of trip after 9/11/01 pursuant to <u>Judge Montali's Memorandum Decision</u>

Section G	Dankner	.5 excess @ \$375	\$ 187.50
Section G	Repka	6.5 excess @ \$325	2,112.50
Section G	Whittaker	0.5 excess @ \$300	150.00
Section B	Repka(11/15)	6 excess @ \$325	1,950.00
Section B	Whittaker.(11/12)	6.5 excess @ \$300	1,950.00
Section B	Whittaker (11/14)	6.5 excess @ \$300	1,950.00
	Total adjustn	nent should be:	\$8,300.00